Form 1160-5 November 1994)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	AGEMENT N.M. ON		
SUND Do not use l abandoned y	BUREAU OF LAND MAN NY NOTICES AND REP his form for proposals i vell. Uso Form 3160-3 (A	ORTS ON WELLS o drill or to Artasia PD) for such proposals	NM 88210-283	 4 USA NM-025527-A 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well O Gas Well O Other			8. Well Name and No.	
2. Name of Operator y MURCHISON OIL & GAS, INC.			MARALO FED #3 9. API Well No.	
Ja. Address 1445 ROSS AVE., STE. 5300, LB 1523b. Phone No. (Include area code)			30 015 30786	
DALLAS, TX. 75202-2883 (214) 953-1414			10. Field and Pool, or Exploratory Area LOGAN DRAW MORROW	
A. Location of Well (Foolage, Sec., T., R., M., or Survey Description) 790' FNL & 660' FWL SEC 22, T17S R27E			11. County or Parish, State EDDY COUNTY, NM.	
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATU	LE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report	 Acidize Alter Casing Casing Repair 	 Deepen Fracture Treat New Construction 	Production (Start Rectamation Recomplete	/Resume) Water Shut-Off Well Integrity Other Acidize,
D Final Abandonment Notice	Change Plans	 Plug and Abandon Plug Back 	C Temporarity Ab	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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Trip in hole and tag PBTD @ 9446'. Ran cement bond log and top cement @ 2940'. Pressure test csg. to 5500 PSI. Held OK. Perforate casing @ 9358 – 9360 with 7 holes, 9347 – 9353 with 19 holes, 9342 – 9345 with 10 holes, 9236 to 9293 with 115 holes, 9164 to 9184 with 41 holes. Total 88' with 192 holes. Acidize with 3000 Gal 7.5% HCL BC with 30% methanol and 200 ball sealers. Max press 4244 PSI @ Avg. rate of 4 BPM. ISIP 2634 PSI. Swab well down. Frac well with 70 quality CO2 sand frac. Screened out with 42500 # sand on formation. 498 bbl load to recover. Flow well back and test @ 570 MCFD and 70 PSI flowing pressure. 72 Hr. bottom pressure 3561 PSI.

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	Title		
MICHAEL S. DAUGHARTY /	VICE PRESIDENT OPERATIONS		
Signature Michael Mayreety	Date 2/11/00-		
THIS SPACE FOR FED	ERAL OR STATE OFFICE USE FOR RECORD		
Approved by	Title CONDAVID Pare LABS		
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.	warrant or ibject lease Plat		
The 18 118 C. Section 1000 makes in addition for such as the state of			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

