Form 3160-5 November 1994)	811 S. 1st	M 88210-2 834	F O	ORM APPROVED MB No. 1004-0135 Apires July 31, 1996 I No.	c151			
Do not use ti	IY NOTICES AND REPO his form for proposals to oll. Uso Form J160-J (APD	drill or to re	o-ontor an			-025527-A llottee or Tribe Name	:	
	RIPLICATE - Other Instru			7.	If Unit or C	A/Agreement, Name	and/or No.	
1. Type of Well Image: Difference of Operator					B. Well Name and No. MARALO FED #4			
MURCHISON OIL & GAS, INC. Ja. Address 1445 ROSS AVE, STE. 5300 LB 152 Jb. Phone No. (include area code)					9. API Well No. 30-015-30795			
DALLAS, TX. 75202-2883 (214) 953-1414 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (214) (214) (214)					10. Field and Pool, or Exploratory Area LOGAN DRAW MORROW			
1830' FSL &						Parish, State DUNTY, NEW MI	EXICO	
12. CHECK A	PPROPRIATE BOX(ES) TO	D INDICAT	E NATURE O	F NOTICE, REPO	RT, OR (OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Repair 	Deepen Fracture		C Reclamation W) Water Shut-Off) Well Integrity) Other _ Perfo	erate,	
Final Abandonment Notice	Change Plans Convert to Injection	Plug andPlug Bac		Image: Constraint of the second stateAcidize and fraceImage: Constraint of the second stateFrace				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Trip in hole with 2-7/8" tubing to 9624' pressure tested casing to 6000 PSI. Held OK. Ran CBL Top of Cement @ 3700'. Perforate 9585-90', 9547-52', 9522-29 with 2 SPF. Acidize with 1500 GAL 7.5% HCL with 30% methanol. Swab well dry. Frac with 11800# of sand down casing. Ran tubing and packer to 9413' and re-frac down tubing with 29700# sand. Flowed well back. Set CIBP @ 9510'. Would not pressure test set RBP @ 9480'. Perf from 9445' to 9473'. Acidize with 2000 Gal. HCL with 30% Methanol. Swab well down. Frac with 11,000# sand. Flowed well back. Retrieved RBP @ 9480 and drilled out CIBP @ 9510. Could not get deeper than 9555'. Left well PBTD @ 9555'. Flowed well to pit to clean up. Flowing @ 350 MCFD on ³/4" choke and 25 PSI FTP.

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) MICHAEL S. DAUGHIRRTY	Title VICE PRESIDENT OPERATIONS			
Signeritie	Date	n an		
THIS SPACE FOR FEDERA	AL OR STATE OFFICE	JSE		
Approved by	Title	Daic		
Conditions of approval, if any, are attached. Approval of this notice does not warn certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	rant or t lease			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or foundated statements or increasentations as to any matter within its jurisdiction.