Submit 3 Copies To Appropriate District	State of New M	exico	C19/1	Form C-103
Office District 1	Łgy, Minerals and Natural Resources			ed March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. V 30-015-30823	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III	2040 South Pacheco		7	EE 🗆
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease	
2040 South Pacheco, Santa Fe, NM 87505			25074	
SUNDRY NOTIC	ES AND REPORTS ON WELLS	3	7. Lease Name or Unit A	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	MIDNIGHT SPECIAL "9	STATE COM.		
PROPOSALS.)		A. A.		
1. Type of Well: Oil Well Gas/Well Other				
2. Name of Operator V	J Outer		8. Well No.	
CHI OPERATING, INC.			#1	
3. Address of Operator			9. Pool name or Wildcat	
	TEXAS 79702		Crow Flats; Morrow, SE (Gas Poll 96840
4. Well Location				
Unit Letter O : 760 feet from the SOUTH line and 1600 feet from the EAST line				
Cint Letter	Rect from the <u>Section</u> fine		et nota the <u>Li toi</u>	
Section 9	Township 17S	Range 28E		County EDDY
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3523 GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	-	REMEDIAL WOR	=	OF. RING CASING 🔲
FER ORWINCIMEDIAL WORK	TEGO AND ABANDON	TENEDIAL WOR	I ALILI	IIIO CAGIIIO L
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE	ABANDONMENT CASING TEST AND		
FULL ON ALTEN GASING	COMPLETION	CEMENT JOB		
OTHER.	·	OTHER: COMPL	ETION	Ø
OTHER:	Classic attacks	1		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
Spud well on 11/15/99. Drld 17 1/2", set 13 3/8"-48# csg @ 425'. Cmtd w/400 sks lead & 100 sks of tail. Circ 126 sks. WOC 18				
HRS. Drld 11", set 8 5/8"-24# @ 2090'. Cmtd w/400 sks of lead & 250 sks of tail, Circ. 71 sks. WOC 18 HRS. Drld 7 7/8" to				
10130', pulled logs & set 5 1/2"-17#-N-80 @ 10130'. Cmtd w/750 sks. Est. TOC 6300'. Moved rig off on 12/13/99.				
MIRU completion unit on 12/16/99. PU tbg etc & cleaned out to PBTD of 10000'. RU & pulled CBL, TOC @ 6600'. RU & perfd				
Morrow 10803-24, 9844-50, 9884-88'. 12/18/99, fracture stimulated w/ 39000 gals 40# binary foam & 45500# 20/40 interprop.				
Cleaned up frac. Lubricated pkr/plu	g in & set @ 9769'. TIH w/on/o	off on 2 7/8" tbg. Ci		
slickline & retrieved blanking plug. Completed 10/21/99. Placed dwn line 10/22/99.				
Thombs on Gatherine Means in the control of the base o				
I hereby certify that the deformation above is true and complete to the best of my knowledge and belief.				
SIGNATURE	www.	ENGINEER	DATE 12/28/99	
Type or print name JOHN W. WOLF Telephone No. 915-685-5001				
				915-685-5001
(This space for State use)	OLF W. Skim	Diti:		915-685-5001
(This space for State use) APPPROVED BY		District	Telephone No.	915-685-5001