

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-30823

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.
25074

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name MIDNIGHT SPECIAL "9" STATE COM	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator CHI OPERATING, INC		8. Well No. #1	
3. Address of Operator P.O. BOX 1799 MIDLAND, TEXAS		9. Pool name or Wildcat CROW FLATS; MORROW, SE GAS POOL 96840	
4. Well Location Unit Letter O : 760 Feet From The SOUTH Line and 1600 Feet From The EAST Line Section 9 Township 17S Range 28E NMPM County EDDY			
10. Date Spudded 11/15/99	11. Date T.D. Reached 12/10/99	12. Date Compl. (Ready to Prod.) 12/22/99	13. Elevations (DF & RKB, RT, GR, etc.) 3536 KB
14. Elev. Casinghead 3521			
15. Total Depth 10130	16. Plug Back T.D. 10000	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By ROTARY
19. Producing Interval(s), of this completion - Top, Bottom, Name 9803-24', 984-150', 9884-88' MORROW			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run YES			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	425'	17 1/2"	500 SKS CIRC. 126	
8 5/8"	24#	2040'	11"	650 SKS CIRC. 71	
5 1/2"	17#	10130'	7 7/8"	750 SKS CBL 6600'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9769'	9769'

26. Perforation record (interval, size, and number) 9803-24' 4 SPF 9844-50' 1 SPF 9884-88' 1 SPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9803-24' 9844-50' FRACTURED W/ 39000 GALS 40# BINARY 9884-88' FOAM & 45,500# 20/40 INTERPROP.	

28. PRODUCTION							
Date First Production 12/22/99		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 12/26/99	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl 32	Gas - MCF 2560 (TOTAL FLOW)	Water - Bbl. 7	Gas - Oil Ratio 80M:1
Flow Tubing Press. 2100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
SONNY MANN

30. List Attachments
DEVIATION SURVEYS CNL, CDL, MICRO.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name: JOHN W. WOLF Title: ENGINEER Date 12/28/99