Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs,	c c	nergy, Minerals a	ate of New Mexic ind Natural Resou ERVATION	urces Depar	1	WELL API NO.	Der Lid	Form C-105 Revised 1-1-89			
P.O. Box 1980, Hobbs, DISTRICT II P.O. Drawer DD, Artesi		204	10 Pacheco St.			30-015-3082 5. Indicate Type	e of Lease	re 🗙 Fee			
DISTRICT III 1000 Rio Brazos Rd, A	ztec, NM 87410			*	a start	6. State Oil & G					
WELL CO	OMPLETION OR	RECOMPLETI	ON REPORT A	ND, LOG	100	en automore	A. S. Same		and a star		
1a. Type of Weil: OIL WELL	GAS WELL		OTHER S	ARTED	15	7. Lease Name o	r Unit Agreem	ent Name			
b. Type of Completion: NEW WORK WELL OVER	•			1837 <u>4</u>	N. N	NW State					
2. Name of Operator SDX Resources, 1	<b>n</b> c					8. Well No.					
3. Address of Operator						9. Pool name or V	Mildoot				
PO Box 5061, Mid	land, TX 79704	915/685-1761				Artesia (QN-0					
4. Well Location					l		,		{		
Unit Letter	<u>P 330</u> 29	_ Feet From The Township 1 <sup>-</sup>	South	Line and			om The	East	Line		
10. Date Spudded 01/03/00	11. Date T.D. Reached	12. Date Cor	7S Range npl. (Ready to Prod.)		levations (D	MPM F & RKB, RT, GR,	etc.) 14	Eddy Co 4. Elev. Casinghe	unty ad		
15. Total Depth	01/09/00 16. Plug Back 1	02/01	7. If Multiple Compl. H	369	3 18. Intervals	Rotary Tools		able Tools			
3240		33	Many Zones?		Drilled By			ADIE I DOIS			
19. Producing Interval(s) 2436-2703	, of this completion - Top	o, Bottom, Name				2	0. Was Direc	tional Survey Ma Yes	le		
21. Type Electric and Ot LDT-CNL-GR & [	-					22. Was Well	Cored N	0			
23.		CASING RE	CORD (Repo	ort all strin	gs set ir	n well)					
CASING SIZE	WEIGHT LB/F	T. DEPTH	ISET HO		(	CEMENTING RECORD AMOUNT PULLED					
8-5/8"	24#			12-1/4"		382 sx Class C 35/65 POZ + 350 sx Cl C		None			
5-1/2"	17#	3235	KB	7-7/8"	350 s	x 35/65 POZ + 3	50 sx CI C	None			
				······				1			
	_				<u> </u>			<u> </u>			
SIZE	TOP	LINER RECOF	RD SACKS CEMENT	SCREEN	25	SIZE DEPTH					
			CACICO CLATENT	JUNEER	<u> </u>	2-3/8"	2760				
26. Perforation record	• • •		77 66 66			, FRACTURE, CEMENT, SQUEEZE, ETC.					
	<b>79, 87, 96, 2502</b> , 1 66, 76, 81, 88, 90,				- 2703	AMOUNT AND KIND MATERIAL USED A: 3500 gal 15% NEFE					
select fire)		· - · - · · · - · · · · · · · · · · · ·	2.000 2700		F: 56,000	F: 56,000 gal Delta 140 gel + 950 s					
· · · · · · · · · · · · · · · · · · ·	·····						350 sx 12/2	0 Brady Sd			
28. Date First Production			PRODUCTIO			····	1 10/-11 04 /	In /Dead an OL 4			
02/05/00		2" x 1-1/2" x 12'		ry ⊷ size anα tyj	σε ραπφ)		vven Stat	us (Prod. or Shut Prod	-111)		
Date of Test 02/05/00	Hours Tested 24					MCF W	ater - BbL. 100	Gas - Oil Rat 1000	0		
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	<b>ОіІ - Вы</b> 60	Gas - M 60		/ater - BbL. 100	Oil Gravity	y - API - <i>(Corr.)</i>			
29. Disposition of Gas ( Sold	Sold, used for fuel, vente	d, etc.)				1	nessed By Morgan	And			
30. List Attachments	······										
Logs, Deviation S				A- A- A1 A -	America de la						
31. I hereby certify that i	had the	\	Printed Chuck M			title Engineer		Date02/05.	00		
	6	2									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

### Northwestern New Mexico

Τ.	Anhy	200.0	т	Canvon	т	Ojo Alamo	т	Down IIDII
Τ.	Salt	560.0	T	Strawn	T	Kirtland-Fruitland	ι. Τ	Penri. B
Β.	Salt	600.0	τ	Atoka	Т.	Pictured Cliffs	1. T	Penn. C
T.	Yates	600.0	Ť.	Mice	т. Т		1. T	Penn. "D"
T	7 Rivers	946.0	т. Т	Dovonion	1. T	Cliff House	1.	
T		1109.0	1. T		1.	Menefee	<u></u> .	Madison
		1190.0	Ι.	Silurian		POINT LOOKOUT	Т	Flhort
۲. ۳		1000.0	1.	Montoya	Τ.	Mancos	Τ.	McCracken
1.	San Anules	1920.0	1.	Simpson	T	Gallun	T	Ignacio Otzta
1.	Gioneia		1.	MCKee	Ba	ase Greenhom	T	Granita
1.	raudock		Ι.	Ellendurger	Τ.	Dakota	Т	
1.			1.	Gr. wash	Ι.	Morrison	Т	
Ι.			1.	Delaware Sand	Τ.	Todilto	Т	
4.5			1.	Bone Springs	Τ.	Entrada	Т	
1	ADU		1.		T	Windate	T	
Τ.	Wolfcamp		T.		T.	Chinle	Ť	
Ť.	Penn		T.		Ť	Permain	Ť.	
T.	Cisco (Bough C)		Ť.		T.	Penn. "A"	T.	
				OIL OR GAS SAN	JD!	S OR ZONES		
No	. 1, from		to			No 3 from		to
No	. 2, from		to			No. 4, from	••••	to
				<b>IMPORTANT</b>				
Inc	lude data on rate	of wat	er	inflow and elevation to v	Nhi	ch water rose in hole		
No	. 1, from			to		feet		
No	. 2, from			to	• • • • •	feet	••••	
No	. 3, from			to	•••••	feet	••••	••••••
110	. 2, from . 3, from		••••	to		feet feet		

#### RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0.0	150.0	150.0	Caliche/Gravel/Rdbd				
150.0	200.0	50.0	Sand				
200.0	560.0	360.0	Anhy				
560.0	600.0	40.0	Anhy/Salt				
600.0	1198.0	598.0	Dolo/Anhy	1			
1198.0	1920.0	722.0	Sd/Dolo/Anhy				
1920.0	3240.0	1320.0	Dolo				