District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION

2040 South Pacheco

AMENDED REPORT

DDI 10 4 - 10 44	· · · · · · · · · · · · · · · · · · ·	1
APPLICATION FOR PERMIT TO DRII	I DE ENTED DEEDENGOLIJAAAS	W 00 400 4 -0
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Orth Erden To Didi		A. ON ADD A JUNE

SDX Resources, Inc. PO Box 5061	Operator Name and Address	OCD RECEIVED	415161	² OGRID Number 020451
Midland, TX 79704 915/685-1761		- LSIA	30 -	3API Number 0 S ~ 3082.6
⁴ Property Code 22230	₅Propert Marathon A 25 State	y Name Page 30 VV		₅Well No. 15

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
L	25	17S	28E		2274	South	905	West	Eddy

"Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Red Lake, Q	Proposed Pool 1 Red Lake, QN-GB-SA (51300)						10 Propase	ed Pool 2	· · · · · · · · · · · · · · · · · · ·

11Work Type Code	12 Well Type Code	₁₃Cable/Rotary	14 Lease Type Code	15Ground Level Elevation
N	O	R	S	3674
₁₀Multiple	⊕Proposed Depth	18Formation	19Contractor United	20 Spud Date
No	3500	GB/SA		11-15-99

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	400	300 sx	Surf
7-7/8"	5-1/2"	15.5#	3500	575 sx	Surf
					Post ID-1
					11-12-99
					API + LOC

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plan to drill a 12-1/4" hole to appx 400' & set 8-5/8" surf csg to 400'. Circ Class C cmt. Drill 7-7/8" hole to TD (3500'). Run OH logs. Run 5-1/2" csg & circ 50/50 POZ Class C cmt. Perf the GB/SA zone & stimulate as necessary for optimum production.

MUD PROGRAM:

Fresh Water Mud

0' - 400' Salt Water Mud 400' - TD

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION				
Signature: Dannie Huater	Approved By: ORIGINAL SIGNED BY TIM W. GUM 1/3 6X				
Printed name: Bonnie Atwater	Title: DISTRICT II SUPERVISOR				
Title: Regulatory Tech. 11/08/99	Approval Date: 1 - 10 - 99 Expiration Date: 1 - 10 - 00				