

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-30826

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
PO Box 5061, Midland, TX 79704

4. Well Location
Unit Letter L 2274 Feet From The South Line and 905 Feet From The West Line
Section 25 Township 17S Range 28E NMPM Eddy County

10. Date Spudded
01/11/00

11. Date T.D. Reached
01/17/00

12. Date Compl. (Ready to Prod.)
02/08/00

13. Elevations (DF & RKB, RT, GR, etc.)
3674

14. Elev. Casinghead

15. Total Depth
3505

16. Plug Back T.D.
3456

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
2584 - 2894

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CNL-GR-CCL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	420'	12-1/4"	325 sx Class C	None
5-1/2"	15.5# K-55	3498	7-7/8"	350 sx Lite + 450 sx Cl C	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2915

26. Perforation record (interval, size, and number)
2584', 86, 2604, 20, 49, 61, 94, 2707, 25, 27, 44, 70, 82, 84, 93, 97, 2805, 17, 40, 50, 52, 64, 66, 69, 79, 81, 94 (27 holes, 1 spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2584-2894	A: 3500 gal 15% NEFE
	F: 53,888 gal Delta 20 + 95000# 16/30
	+ 35000# 17/20 Brady Sd

28. PRODUCTION

Date First Production 02/08/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pmp 2" x 1-1/2" x 12' RWAC	Well Status (Prod. or Shut-in) Prod					
Date of Test 02/10/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 60	Gas - MCF 35	Water - BbL. 100	Gas - Oil Ratio 583
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 60	Gas - MCF 35	Water - BbL. 100	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Chuck Morgan

30. List Attachments
Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Chuck Morgan

Printed Name

Chuck Morgan

Title

Regulatory Tech

Date

02/11/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 200.0
T. Salt _____ 466.0
B. Salt _____ 588.0
T. Yates _____ 670.0
T. 7 Rivers _____ 982.0
T. Queen _____ 1500.0
T. Grayburg _____ 1898.0
T. San Andres _____ 2200.0
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Caliche/Gravel/Rdbd				
150.0	200.0	50.0	Sd				
200.0	466.0	266.0	Anhy				
466.0	588.0	122.0	Salt				
588.0	1500.0	912.0	Anhy/Dolo				
1500.0	2200.0	700.0	Anhy/Dolo/Sd				
2200.0	3505.0	1305.0	Dolo				