			State of New IVI	lexico			Form C-103
Submit 3 copies to Appropriate District Office		En Minerals	and Natural Re	sources Department			Revised 1-1-89
DISTRICT I		OIL CONS	ERVATI(	ON DIVISION	WELL API NO.		
P.O. Box 1980, Hobbs, NI	M 88240	OIL CONS	P.O. Box 2088			30-015-30852	
DISTRICT II		Santa Fo	e, New Mexico		5. Indicate Type	e of Lease	
P.O. Box Drawer DD, Arte	sia, NM 88210	Sama re	, New Mexico	) 01304-200¢		STATE	FEE _
DISTRICT III					6. State Oil / Ga	as Lease No.	
1000 Rio Brazos Rd., Azte	ec, NM 87410						
(DO NOT USE THIS F	ORM FOR PRO	TICES AND REPO POSALS TO DRILL RVOIR. USE "APPL C-101) FOR SUCH I	. OR TO DEEPER LICATION FOR P	N OR PLUG BACK TO	1	or Unit Agreement N 4 STATE COM	lame
Type of Well: OIL     WEL	L GAS						
2. Name of Operator	TEXACO EX	PLORATION & PRO	DUCTION INC.		8. Well No.	1	
3. Address of Operator	205 E. Beno	ler, HOBBS, NM 88	240		9. Pool Name o	or Wildcat ESIGNATED ATOKA/	MORROW
Well Location     Unit Letter	:	1500 Feet F	rom The SOUT	TH Line and 1800	Feet From T	he EAST	Line
Section2	4	_ Township16-S	F	Range 31-E	NMPM	EDDY C	OUNTY
		10. Elevation (Show	w whether DF, RKB	, RT,GR, etc.)			
11.	Check A	opropriate Box t	o Indicate Na	ture of Notice, Repo	rt, or Other D	ata	
NOTICE O				5	SUBSEQUE	NT REPORT	OF:
NOTICE O			οN	REMEDIAL WORK	<b>7</b>	ALTERING CASING	
PERFORM REMEDIAL W	ORK	PLUG AND ABANDO	_	COMMENCE DRILLING	_	PLUG AND ABAND	
TEMPORARILY ABANDO	ON 🗌	CHANGE PLANS		CASING TEST AND CEM			
PULL OR ALTER CASING	G 🗌				_	8 5/8" CSG	$\mathbf{Z}$
OTHER:				OTHER:			
proposed work) SEE 4-07-00/5-07-00: TIH V 12.8N PPG FOLLOWE INSTL WH & TEST TO TIH W/BIT #7. REAM 6 9045,9440,9613,9874,	E RULE 1103. W/106 JTS 8 5/8 D BY 400 SX H 1200 PSI. NUE O' TO TD. DRIL 9926,10342,104	3" 32# J-55 LTC CSG @ 15.6 PPG. CMT OPS. TEST. TIH & T LL 7000-7500,8022,8 18,10511,10660,105	6, 4482' @ 4500'. TO SURF @ PLU TAG @ 4450'. TE 434,8832. TIH W 8434,11073,111090	details, and give pertinent.  WSH 15' TO 4500'. DIS JG DN. CIRC 2 SX. PLUEST CSG TO 1000 PSI. If JUBIT #8. WSH & REAM 1,11114,11174,11257,113 12748,12778,12850. TIP SX, 200 FT PLUG @ 48.	PL CSG. CMT V G DOWN @ 4:00 DRILL 4450-4500 75' TO TD. DRIL 175,11415,11423	W/1800 SX 35/65 P D PM. ND BOPS. S D, 5013, 5703,6194 L 8832- B,11444,11453,114 1. TIH W/DP TO 12	OZ H LEAD @ SET SLIPS. 6, 6692, 7000. 57, 2350'. SPOT 4
					000 A 31 82	ECENTED ARTESIA	to the second se
I hereby certify that the information	above is true and complete of the state of t	ete to the best of my knowledge	and belief.  TITLE Eng	gineering Assistant		DATE 5	5/8/00 397-0405
•	•	I Design Locks				releptions 140.	30. 0.00

J. Denise Leake TYPE OR PRINT NAME APPROVED

District Sepervisor

		State of	New Mexico	i			Form C-103
ubmit 3 copies Appropriate vistrict Office	Er		tural Resources Depa	ì		_	Revised 1-1-89
ISTRICT I	OIL	CONSERVA	ATION DIVI	SION	WELL API NO.		
P.O. Box 1980, Hobbs, NM	88240	P.O. Bo	x 2088		3/	0-015-30852	
DISTRICT II 2.O. Box Drawer DD, Artesia	, NM 88210	Santa Fe, New M	Mexico 87504-208	8	5. Indicate Type of L	.ease STATE	FEE
DISTRICT III					6. State Oil / Gas Le	ase No.	
000 Rio Brazos Rd., Aztec,	NM 87410						
SU (DO NOT USE THIS FOR	INDRY NOTICES A M FOR PROPOSALS RENT RESERVOIR	STO DRILL OR TO L	JEEPEN OR PLUG BA I FOR PERMI	ACK TO	7. Lease Name or U TEXMACK 24 ST	•	ame
1. Type of Well: OIL WELL	☐ GAS ✓	OTHER					
2. Name of Operator	TEXACO EXPLORAT	ION & PRODUCTIO	N INC.		8. Well No.	1	j. C1
3. Address of Operator	205 E. Bender, HOBI	3S, NM 88240			9. Pool Name or Will UNDESIG	dcat ⊆ \(\rightarrow\) NATED ATOKA/I	MORROW
Well Location     Unit Letter	J : 1500	Feet From The	SOUTH Line and	1800	Feet From The_	EAST	Line
Section 24	Towns	ship 16-S	Range 31-E	N	MPM	EDDY C	OUNTY
	10. El	evation (Show whether	DF, RKB, RT,GR, etc.)				
11.	Check Appropri	ate Box to Indica	ate Nature of Notic	e, Report	, or Other Data		
	• • • •			. SI	UBSEQUENT	REPORT	OF:
NOTICE OF	INTENTION TO	) <del>.</del>		Ο,			_

SPUD & SURFACE CSG OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any

PLUG AND ABANDON

CHANGE PLANS

PERFORM REMEDIAL WORK

proposed work) SEE RULE 1103.

TEMPORARILY ABANDON

**PULL OR ALTER CASING** 

REMEDIAL WORK

COMMENCE DRILLING OPERATION

CASING TEST AND CEMENT JOB

3-24-00/4-6-00: SPUD 14 3/4" HLE @ 3:00 PM. DRILLED TO 550'. RAN 13 JTS (554') 11 3/4" 42# WC40 STC CSG, SET @ 550'. RAN INSERT FLOAT ONE JT OFF BTM, 6 CENTRALIZERS. WSH PIPE TO BTM & CIRC BTMS UP. CMTD W/100 SX CL C W/2% CC, 2% GEL, TAIL IN W/250 SX CL C W/2% CC. CIRC 28 SX TO PIT. WOC 3 HRS. NUBOP. WELD ON STARTING HD. TEST TO 500 PSI. TAG CMT @ 480. TEST PIPE RAMS TO 500 PSI. DRILL 550-955', 2190,2491,2780,2962,3183,3420,3434,3750,3938,4075,4279,4340,4390,4395,4500 TD 11" HLE @ 4:15 PM 4-03-00. WRK STUCK PIPE. SPOT 100 BBLS OIL TRIP TO TD, 4500'. RAN PLATFORM EXPRESS LOG. W/L TD 4501'. TIH W/DC'S.



ALTERING CASING

PLUG AND ABANDONMENT

**V** 

( ) (IIa	and complete to the pest of my knowledge and	TITLE Engineering Assistant	DATE 4/7/00
SIGNATURE CALL	J. Denise Leake	THE	Telephone No. 397-0405
(This space for State Use)	w W. Sum	District Separoison	SEP 0 5 2000
APPROVED  BONDITIONS OF APPROVAL LE			DeSoto/Nichois 12-93 ver 1.0