

Texmack 24 State Com #1
Abandonment Procedure
June 2, 2000

Current Wellbore Configuration:

11 3/4", 42 ppf, WC-40 Casing cemented @ 550' – Circulated 28 sacks cement.

8 5/8", 32 ppf, J-55 Casing cemented @ 4500' – Circulated 2 Sacks cement.

7 7/8" hole to 12850'

Cement plugs:

12,250' – 12,350'

10,965' – 11,065'

8,860' – 8,960'

6,850' – 6,950'

4,775' – 4,880'

1. MIRUSU. NUBOPE. TOO H with tubing and packer.
2. TIH to 4550' and spot Class C cement plugs as follows (ALL THREE PLUGS WILL REQUIRE VERIFICATION BY TAGGING – MINIMUM OF 100'):
 - 150' plug from 4550' to 4400' (Straddling intermediate casing), Tag must be above 4450'.
 - 150' plug from 2530' to 2380' (covering the base of the salt at 2480'), Tag must be above 2430'
 - 150' plug from 600' to 450' (Straddling surface casing), Tag must be above 500'
 - 50' plug from 50' to surface

Verbal approval for plug placement received from Mike Stubblefield, Artesia NMOCD (505) 748-1283 on 6/2/00.

3. Salvage casing spools and hangers.
4. Weld a steel plate on to the 11 3/4" casing. Weld a steel marker at least 4" in diameter to the plate, extending at least 4' above ground level. The steel marker will have the operator name, lease name, well number and location (section, township and range) welded, stamped or engraved into the metal of the marker.