

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30852
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	TEXMACK 24 STATE COM
8. Well No.	1
9. Pool Name or Wildcat	UNDESIGNATED ATOKA/MORROW
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM!
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐	GAS WELL ☒	OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.		
3. Address of Operator	205 E. Bender, HOBBS, NM 88240		
4. Well Location	Unit Letter <u>J</u> : <u>1500</u> Feet From The <u>SOUTH</u> Line and <u>1800</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>16-S</u> Range <u>31-E</u> NMPM <u>EDDY</u> COUNTY		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-10-00: BACK DRAG & CLN LOCATION. SET ANCHORS. MIRU COMPLETION UNIT.
5-11-00: RETRIEVE RBP @ 90'. PU NOTCH COLLAR TIH W/155 JTS 2 3/8". TAG CMT @ 4809'.
5-12-00: DISPL 300 BBLs HOLE VOLUME W/BRINE WTR. MIX & SPOT 50 SX CL H NEAT.
5-13-00: TAG CMT @ 4775'. TIH W/TP, PKR & 2.375" EUE. SET PKR. RU SWAB.
5-14-00: PULL 10 K ON PKR. SWAB 20 RUNS.
5-17-00: RD SERVICE UNIT. FL @ 3900'. NO OIL OR GAS SHOW.
5-24-00: TEST LINES TO 4000 PSI. PUMP 500 GALS 10% MUTUAL SOLVENT PRE FLUSH.
5-28-00: PUMP 500 GALS 15% HCL ACID. SWABBING - NO OIL.
5-31-00: SWABBING. NO OIL OR GAS.
6-02-00: RIGGING DOWN. 24 HR SIP-5 PSI.
6-06-00: MIRU COMPLETION UNIT. REL PKR. TIH TO 5000'.
6-07-00: TIH W/2.375" EUE TO 4550'. DISPL & SPOT 50 SX CL C W/2% CACL PLUG. WOC 2 HRS. TAG SOFT CMT @ 4420', HARD CMT @ 4480'.
TIH TO 4000'.
6-08-00: TIH TAG CMT @ 4432'. SPOT 50 SX PLUG @ 2520'. WOC. TIH TAG CMT @ 2350'. SPOT 50 SX POLUG @ 600'. WOC. TIH TAG CMT @ 394'. PULL BOP. TIH TO 60'. SPOT CMT TO SURF.
6-09-00: RIG DOWN SERV UNIT. DIG OUT CELLAR. RETRIEVE WELL HEAD. CAP & INSTL DRY HOLE MARKER. FILL & CLEAR CELLAR AREA.
WELL IS P&A. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/26/00
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED [Signature] TITLE Field Rep I DATE 9-27-2000
By [Signature] DeSoto/Nichols 12-93 ver 1.0