

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-30859

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

25137

7. Lease Name or Unit Agreement Name:

Coyote Special "9" State Com.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chi Operating, Inc.

3. Address of Operator

P.O. Box 1799 Midland Texas 79702

7. Well No.

1

8. Pool name or Wildcat

Crow Flats; Morrow, SE Gas Pool 96840

4. Well Location

Unit Letter A : 990 feet from the North line and 725 feet from the East line

Section 9 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR - 3521

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Completion ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU Tmbr/Sharp rig #22 12/13/99

Drilled 17.5" hole to 416'. Set 13 3/8" Csg 2 416'. Cemented w/50 sks H + 105 Gyp + 2 pps Gil, Lead of 300 sks C + 4% gel + 2pps Gil. + 2% CaCl2. Tail of 100 sks C + 2% CaCl2 + .25 pps CF. Circ 50 sks. WOC 18 hrs. Drilled 11" hole to 2040', set 8 5/8" csg @ 2040'. Cement w/400 sks C Lite + 10% salt + 2 pps Gil., Tail w/250 sks C + 1% CaCl2. Circ. 83 sks. WOC 18 hrs. Drilled 7 7/8" hole to 10055'. Logged, Set pipe @ 10055'. Cemented W/925 sks Super C Mod. + .8% FL-5- + .4% CD-32 + 2% KCL + .1% R-3. Calc. TOC 6000'. Released rig 1/12/00

1/17/00 MIRU started Completion. Cleaned out to 10009'. RU & ran CCL/CBL. TOC 5440'. Perf'd Morrow @ 9859-864 + SFP. Flowed well & cleaned up overnight. Fractured w/39000 Gals Foam, 29500# 20/40 Interprop. Average rate 17 BPM @ 5450#. Perf'd 9785-9804'. Attempted to fracture, job aborted, casing problem.

Discussed options with Mr. Tim Gum.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 2/10/00

Type or print name John W. Wolf Telephone No. 915-685-5001

(This space for State use)

APPROVED BY For Record Only TITLE [Signature] DATE FEB 22 2000

Conditions of approval, if any: