

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-30859

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

25137

7. Lease Name or Unit Agreement Name:

Coyote Special "9" State Com.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chi Operating, Inc.

7. Well No.

1

3. Address of Operator

P.O. Box 1799 Midland, Texas 79702

8. Pool name or Wildcat

Crow Flats, Morrow, SE Gas Pool 96840

4. Well Location

Unit Letter A : 990 feet from the North line and 725 feet from the East lineSection 9Township 17SRange 28ENMPM Eddy

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR - 3521

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: COMPLETION/CONTINUED ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Last sundry notice dated 2/10/00 had attempted to frac the upper set of perms 9785-804', job aborted, casing problem. 1/22/00, set Pkr w/plug on wireline @ 9960'. TIH w/Onoff tool & found collapsed pipe @ 5500'. Attempted to swage pipe out to 5578'. Could go no further. Ran DHV. Shot FP & pulled casing from 5420'. RU & cut down over csg stub to 5636'. Cut csg off @ 5605' & pld bad section. Ran in w/5 1/2" csg & Lead seal. Set seal & tstd to csg to 1000#. TIH w/onoff & cleaned out to Pkr. Latched on to Pkr & tstd Tbg to 1000#. Pulled plug out of Pkr & cleaned up frac to pit. Cleaned out sand to 9906'. Con't trying to cleanup. 3/20/00 fractured treated perms w/ 54,500 gals Binary Foam & 50,000 lbs 20/40 Interprop. Cleaned up to pit. & Test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer

DATE 4/17/00

Type or print name John W. Wolf

Telephone No. 915-685-5001

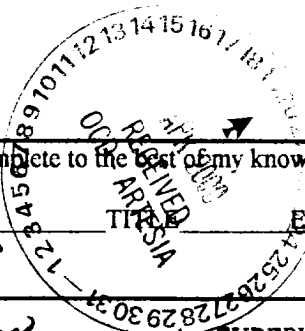
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APPROVED BY

TITLE

DATE

Conditions of approval, if any:



SUPERVISOR, DISTRICT II

MAY 10 2000