

Submit To Appropriate District Office

State Lease - 6 copies

Free Lease - 4 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Department of Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-015-30859

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No.

25137

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

CHI OPERATING, INC

8. Well No.

#1

3. Address of Operator

P.O. BOX 1799 MIDLAND, TEXAS

9. Pool name or Wildcat

CROW FLATS, MORROW, SE GAS POOL 96840

4. Well Location

Unit Letter A : 990 Feet From The NORTH Line and 725 Feet From The EAST Line

Section 9 Township 17S Range 28E NMPM EDDY County

10. Date Spudded

12/13-99

11. Date T.D. Reached

1/10-00

12. Date Compl. (Ready to Prod.)

4/04-00

13. Elevations (DF&amp; RKB, RT, GR, etc.)

3521 GR

14. Elev. Casinghead

3521

15. Total Depth

10,055'

16. Plug Back T.D.

10,012'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

ROTARY

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9859-64', 9785-804' 4 SPF MORROW

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CDNL, DDL, CBL

22. Was Well Cored

NO

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	416'	17 1/2"	450 SKS CIRC. 50	
8 5/8"	24#	2040'	11"	650 SKS CIRC. 83	
5 1/2"	17#	10055	7 7/8"	925 SKS CBL5440'	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8" 6.5#	9660'	9660'

26. Perforation record (interval, size, and number)

9859-64', 9785-804' 4 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9856-864' 39,000 gal foam, 29,500#

9785-804' 54,500 gal foam, 50,000#

## 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Flowing			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/08/00	24	3/4		8	920 (Total Flow meter)	0	90:1
Flow Tubing Press. 700	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By  
Sonny Mann

30. List Attachments

GR/CNDI/CBL/Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name: JOHN W. WOLF Title: ENGINEER

Date 4/18/00