Submit 3 Copies	State of New Mexico	C 15 Form C-103
to Appropriate District Office	Energy,inerals and Natural Resources Departmen	nt Revised I-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II	Santa Fe, New Mexico 87504-2088	30-015-30865
P.O. Drawer DD, Artesia, NM 88210	Salia 1 c, New Mexico 67504-2000	5. Indicate Type of Lease  STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	34567891011	6. State Oil & Gas Lease No.
		25307
( DO NOT USE THIS FORM FOR PR	FICES AND REPORTS ON WELLS FOR SALS TO DRILL OF TO DEEREN OR PLUG BACK TO FROM THE PROPOSAL SPECIAL TO FOR SUCH PROPOSAL SPECIAL TO THE PROPOSAL SPECI	7. Lease Name or Unit Agreement Name
1. Type of Well:	OCD - ARTESIA	Maneater 30 Fee Com
OF GYS ART X	] ON AMIESIA	
2. Name of Operator	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	8. Well No.
V-F Petroleum Inc.	25 px 67 77 12 0	. 1
3. Address of Operator	000	9. Pool name or Wildcat Eagle Creek;
P. O. Box 1889 Mi	dland, TX 79702	Atoka-Morrow, E. (Gas)
Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The East Line		
20	12.0	Eddy
Section 30	Township 17-S Range 25E  7////// 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM Eddy County
3635 GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
101020111		obolegoliti filli offi of
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CEMENT JOB		
OTHER:	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
6-16-00 Set plug in packer. Install BOP. Test tubing & casing to 3,000#.		
6-17-00 Perforate 7,083-89'and 7,092-99'.		
6-18-00 Acidize with 250 gal. Swab well dry. Reacidize with 3,250 gal.		
6-20-00 Swab well dry.		
9-02-00 Install BOP. Test casing to 3,000#. Set BP at 7,025'. Perforate 6,877'-6,906'.  Acidize with 250 gal.		
9-03-00 Swab well dry.		
9-08-00 Reacidize with 4,500 gal. Swab back load & swab dry.		
9-12-00 Retrieve BP. Return to production from Atoka perfs 7,588'-98'. Intend to		
install gas compressor in an effort to increase gas sales.		
I hereby certify that the information-above is tru	se and complete to the best of my knowledge and belief.	
SKINATURE MANUEL		Superintendent DATE 11/6/00
TYPE OR PRINT NAME Wayne	Luna	теценноме NO. 915-683-334
(This space for State Use)	ORIGINAL SKINED BY TIM W. GUM	NOV 1 6 2000

- DATE -

APPROVED BY ....

CONDITIONS OF APPROVAL, IF ANY: