

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-30865

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.
25307

7. Lease Name or Unit Agreement Name

MANEATER 30 FEE COM

8. Well No.

1

9. Pool name or Wildcat

EAGLE CREEK; ATOKA-MORROW, E. (GAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESER ☐

OTHER ☐

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter G : 1,980 Feet From The NORTH Line and 1,980 Feet From The EAST Line

Section 30

Township 17-S

Range 25-E

NMPM

EDDY

County

10. Date Spudded
12-27-99

11. Date T.D. Reached
1-24-00

12. Date Compl. (Ready to Prod.)
12/28/00

13. Elevations (DF & RKB, RT, GR, etc.)
3635 GR

14. Elev. Casinghead
3636

15. Total Depth
8,195'

16. Plug Back T.D.
8,126

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By ALL

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7,588' - 7,626'

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run CEMENT BOND LOG, MULTI-SENSOR CALIPER LOG,
SPECTRAL DENSITY-DUAL SPACED NEUTRON, DUAL LATEROLOG MICRO-SFL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	250'	17 1/2"	100 sx-ts + 160 sx PP	-0-
8 5/8"	24#	1,047'	12 1/2"	300 sx "C" + 7 1/2" yds RM	-0-
5 1/2"	17#	8,193'	7 7/8"	400 sx "H"	-0-
DV TOOL		6,479'	7 7/8"	935 sx IF + 100 PP	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7,588' - 7,626'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7,588' - 7,626'	750 gal 15% HCL Acid +
	38,000 gal BF & 56,000# 20/40 EP

28. PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
04-08-00		PUMPING					PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
10-09-00	24	48/64		1	120	9	120,000/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
320	320		1	120	9	51		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
WAYNE LUNA

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Wayne Luna

Printed

Name M. WAYNE LUNA

Title

Production
Superintendent

Date 12/28/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	616	T. Canyon	6594
T. Salt		T. Strawn	7246
B. Salt		T. Atoka	7490
T. Yates	1014	T. Miss	8133
T. 7 Rivers		T. Devonian	
T. Queen	1933	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	2594	T. Simpson	
T. Glorieta	3963	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T. D.	8195
T. Wolfcamp	5184	T.	
T. Penn		T.	
T. Cisco (Bough C)	6207	T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....7588.....to.....7598.....
No. 2, from.....7623.....to.....7628.....
No. 3, from.....7084.....to.....7097.....
No. 4, from..........to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology