## Form 3160-3 (December 1990)

## N. M. Oil Corto. Division 814 S. 10T ST

MM 88210-2834 .D STATES

SUBMIT IN TRIP! (Other Instructi

reverse side

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Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT						NM-02	25527	
APPLI	CATION FOR PI	ERMIT TO I	DRILL	OR DEEPEN		6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
a. TYPE OF WORK	57			······································		7 UNIT ACDEEMENT	NAME	
	DRILL DEEPEN						7. UNIT AGREEMENT NAME	
TYPE OF WELL  OIL SINGLE MULTIPLE  WELL ZONE ZONE 2120時度						8. FARM OR LEASE NAME, WELL NO.		
NAME OF OPERATOR  OTHER  ZONE  ZONE  A2 13 142 0876						Birch Federal #1		
<b>Mack Energy Corp</b>	oration /	38.37		(3 <sup>5</sup> ) A	13/3	9. API WELL NO.		
ADDRESS AND TELEPHONE NO. P.O. Box 960, Artes			48-1288	E DEC 100	1 22	30-0		
	(Report location clearly a			117	, <u>, , , , , , , , , , , , , , , , , , </u>	Logan Draw	Wolfcamp	
At surface		185 FNL & 165		OCD - ARTE		11. SEC., T., R., M., O	R BLK.	
At proposed prod. zon		105 FNL & 10.	JUTEL	/w.	31n N	AND SURVEY OR		
		185 FNL & 16	50 FEL	12	المرتبي المرتبي	Sec 25-T1	7S-R27E	
4. DISTANCE IN MILES AN	D DIRECTION FROM NEAR			• \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	502	12. COUNTY OR PAR		
		es east of Artes	sia	**************************************	art.	Eddy	NM	
5. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drl)	330	16. NO. OF ACRES IN LEASE 80		17. NO OF ACRES IN LEASE TO THIS WELL 40				
8. DISTANCE FROM PROPO		19. PRO	POSED DEPTH 20. ROTA		ARY OR CABLE TOOLS			
TO NEAREST WELL, DR OR APPLIED FOR, ON TH	535	7200			Rotary			
1. ELEVATIONS (Show w	hether DF, RT, GR, etc.) 3547					22. APPROX. DATE WORK WILL START*  1/20/2000		
3.		PROPOSED CASI	ING AND	CE ROSWELL C	ONTRO	LLED WATER		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4	K-55, 8 5/8	24	<del>480</del> <b>30</b> 0 ′		Circ Circ		WITNESS ?	
7 7/8	7 7/8 J-55, 5 1/2 15		5 7200			Suff to Circ		
orograms as per On	ted. If non-productiv shore Oil and Gas Or						•	
			4. Certification			7. Responsibility Statement		
Exhibit #1- Wel				161 p.m. o			0 + +0.1	
Exhibit #2- Vici	-		Hydrogen Sulfide Drilling Operation Plan Exhibit #7- H2S Warning Sign			<u>!</u>	lost FD-1	
Exhibit #5- Loc	ation Verification Ma	4		125 warning Sign 12S Safety Equipme	4		12-2-1-99	
2. Drilling Program	m	EXIII	UIL #0- I	123 Safety Equipme	ent	A)	I & hoc	
	<del></del>	6. Blow	out Pres	venters AP	PROVAI	_SUBJECT TO	•	
3. Surface Use & (	Operating Plan			BOPE Schematic	TUMBAL	DECHIDENEN	TS ANT	
Exhibit #4- One	Mile Radius Map	Exhil	Exhibit #9- BOPE Schematic Exhibit #10- Blowout Preventer Requirem Exhibit #11- Choke Manifold			HE COUNT IN LIVE	1011111	
	luction Facilities Lay	out Exhil	bit #11-	Choke Manifold Choke	EUIAL S	STIPULATIONS		
Exhibit #6- Loca	•			4.7	TAME			
I ABOVE SPACE DESCRIB repen directionally, give pertir	E PROPOSED PROGRAM: 11 tent data on subsurface location	f proposal is to deepe is and measured and t	n, give dat: rue vertical	a on present productive zon depths. Give blowout preven	e and proposenter program,	d new productive zone. It if any.	proposal is to drill or	
							<del></del>	
SIGNED Watt	Bruve	ТІТІ	.E	Geological Eng	ineer	DATE	9/28/99	
(This space for Feder	al or State office use)				<del></del>			
PERMIT NO.			A1	PPROVAL DATE	<del></del>			
Application approval does n	ot warrant or certify that the app	plicant holds legal or e	quitable title	e to those rights in the subject	lease which wo	ould entitle the applicant to	conduct operations there	
CONDITIONS OF APPROVAL	, IF ANY:			a server as a server				
				siann Field Office	Manage		e.	
APPROVED BY			أحنا	aids and Minerals		DEG 3	1999	
AFFROYED BI		TITLE				DATE		

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