PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505 I.

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 ctober 18, 1994 Instructions on back Submit to Appropriate District Office

AMENDED REPORT

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

·	10	
	Operator name and Address	<sup>2</sup> OGRID Number
	OXY USA INC. V P.O. BOX 50250	16696
	Reason for Filing Code	
<sup>4</sup> API Number	MIDLAND, TX 79710-0250	AG - AO - RT-2000bbl 5/200
30-015-30882	<sup>5</sup> Pool Name	Pool Code
	UNDESIGNATED LOGAN DROW MORROW	80400
Property Code	<sup>8</sup> Property Name	Well Number
25200	OXY HARVESTER FEDERAL	1

#### II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	T-4.71					
		Township	Kange	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	26	17S	27E		1980	SOUTH	***		•
L	Ĺ,,		L		1200	SOUTH	660	EAST	EDDY.

### <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	N: 11.00 11.11		,	
			1	Locium	reet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	13 Producir	ng Method Code F	14 Gas	Connection Date 5/8/00	<sup>15</sup> C-129 Permi	t Number	<sup>16</sup> C-129 Effective D	rate 17 C-	129 Expiration Date

## III. Oil and Gas Transporters

Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location and Description
15694	NAVAJO REFINING INC.	1825641	0	and Description
	P.O. BOX 159	2022671		
9171	GPM GAS SERVICES	00051110	G	21011121314/8)
	3300 N. A ST., BLDG 7	2825642		18910 A 187613
	MIDLAND, TX 79705-5421			4 44 30 B
				RECEIVED SO OCD - ARTESIA
				50.55 SZ 1Z 9Z GZ 1 1 6th

### IV. Produced Water

<sup>21</sup> POD	24 POD ULSTR Location and Description
2825643	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

#### V. Well Completion Data

<sup>25</sup> Spud Date 3/6/00	<sup>26</sup> Ready Date 4/25/00	<sup>27</sup> TD 9820'	<sup>28</sup> PBTD 9804'	<sup>29</sup> Perforations 9619-9640'	<sup>36</sup> DHC, DC,MC	
31 Hole Size	32 Casing	32 Casing & Tubing Size		<del></del>	34.5. 1. 6.	
17-1/2"		3-3/8"	33 Depth Set		34 Sacks Cement	
11"		8-5/8"			366sx	
7-7/8"			1809' 9812'		590sx	
. 110		4-1/2"			1030sx	

#### VI. Well Test Data

<sup>15</sup> Date New Oil 5/10/00	<sup>34</sup> Gas Delivery Date 5/8/00	3" Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	45 AOF	46 Test Method
nat the information given above	of the Oil Conservation Division has is true and complete to the best of i	we been complied with and my knowledge and belief.	OIL CON	I NSERVATION DIV	/ISION
ignature	Sal	l A		RIGINAL SIGNED B	
rinted name DAVID STI	EWART	]	litie:	STRICT II SUPERVI	BUR DOA
	RY ANALYST		Approval Date	MAV 1 F ood	
Date 5 11 (CC)		35-5717		- run 1 3 200	<del>/U</del>
If this is a change of operato	r fill in the OGRID number and	name of the previous opera	itor		
Previous O	perator Signature		Printed Name	Title	Date