

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

1. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED

Expires: February 28, 1995

Serial No.

CISF

NM0557370

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 50250 MIDLAND, TX 79710-0250

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL 660 FEL NESE (T)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12/23/99

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED 3/7/00 16. DATE T.D. REACHED 4/1/00 17. DATE COMPL. (Ready to prod.) 5/18/00 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3555' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9820' 21. PLUG, BACK T.D., MD & TVD 9804' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9619-9622, 9626-9640 Morrow 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DUL/MUL/CZDL/CNL/GRL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	433'	17 1/2"	3665x - Circulate	N/A
8 7/8" K55	32#	1809'	11"	5905x - Circulate	N/A
4 1/2" N80	11.6#	9812'	7 7/8"	10305x - TDC-CBL-4980'	N/A

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9618'	9567'

31. PREPARATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

45PF@9619-9622, 9626-9640 NOV 15 2000
Total 72 holes
(ORIG. SGD.) GARY GOURLEY

33. PRODUCTION

DATE FIRST PRODUCTION 5/18/00 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Prod.

DATE OF TEST 5/19/00 HOURS TESTED 24 CHOKER SIZE 7/16" PROD'N. FOR TEST PERIOD 8 OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO 1738 0

FLOW. TUBING PRESS. 750 CASINO PRESSURE CALCULATED 24-HOUR RATE 8 GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.) 1738 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY K. Hobbs

35. LIST OF ATTACHMENTS 3160-5, Deviation Surveys, Logs (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED DAVID STEWART REGULATORY ANALYST

TITLE DATE 11/9/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wolfcamp	6300'	
				Pearl	7852'	
				Strawn	8626'	
				Atoka	9116'	
				Marred	9220'	

38. GEOLOGIC MARKERS