

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

C/S
B/L
B/L
S/L
Form C-105
Revised 1-1-89

WELL API NO. 30-015-30888
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Kersey State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 1
2. Name of Operator SDX Resources, Inc.	9. Pool name or Wildcat Artesia (QN-GB-SA)
3. Address of Operator PO Box 5061, Midland, TX 79704	

4. Well Location Unit Letter <u>I</u> <u>2018</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 05/16/00	11. Date T.D. Reached 05/24/00	12. Date Compl. (Ready to Prod.) 07/14/00	13. Elevations (DF & RKB, RT, GR, etc.) 3670	14. Elev. Casinghead	
15. Total Depth 4075	16. Plug Back T.D. 4045	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 2330 - 2608	
21. Type Electric and Other Logs Run LDT-CNL-GR, DLL-GR			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	529'	12-1/4"	350 sx Cl C Circ	None
5-1/2"	15.5# K-55	4072'	7-7/8"	400 sx Lite + 500 sx Cl C	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2633'	

26. Perforation record (interval, size, and number) 3556', 57, 58, 72, 73, 74, 81, 82, 83, 86, 88, 96, 99, 3601 RBP @ 2884' 2330', 32, 49, 68, 70, 2413, 21, 37, 52, 62, 70, 89, 91, 2500, 32, 34, 50, 52, 67, 81, 86, 94, 2602, 08			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3556-3601	10000 gal gel hot acid, 10000 gal 20# gel,	
				4000 gal 15% cool dn acid, 6000 gal 20# gel	
			2330-2608	3500 gal HCL 15%, 60000 gal Viling 30, 95000# 16/30, 35000# 12/20	

28. PRODUCTION							
Date First Production 07/18/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/4"x2"x12' RWAC				Well Status (Prod. or Shut-in) Prod	
Date of Test 09/12/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 40	Gas - MCF 30	Water - BbL. 39	Gas - Oil Ratio 750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 40	Gas - MCF 30	Water - BbL. 39	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Chuck Morgan
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30. List Attachments Deviation Survey, Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Bonnie Atwater</u>	Printed Name <u>Bonnie Atwater</u>	Title <u>Regulatory Tech</u>	Date <u>09/19/00</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 700.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1400.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1670.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1982.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 3442.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Rdbd/Gravel/Anhy
150.0	200.0	50.0	Sd
200.0	590.0	390.0	Anhy
590.0	1400.0	810.0	Dolo/Anhy
1400.0	1982.0	982.0	Dolo/Anhy/Sd
1982.0	3442.0	1460.0	Dolo
3442.0	4075.0	633.0	Dolo/Sd/Lime