

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-015-30907
Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 19312

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Southwestern Energy Production Company

3. Address of Operator
2350 N. Sam Houston Parkway East, Suite 300 - Houston, TX 77032

4. Well Location

Unit Letter D : 860 feet from the W line and 660 feet from the N line

Section 36 Township 17S Range 27E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3589 GR

7. Lease Name or Unit Agreement
Name:

No Bluff State Com.

8. Well No. 1

8. Pool name or Wildcat Illinois Camp
Chalk Bluff (Morrow), North

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/00 thru 1/25/00

Drill and survey to 1,855'. Run 46 jts 8 5/8", 32#, J-55, STC to 1,855'. Total pipe 1,860'. Cement lead w/700 sx POZ C + 6% D20 + 5% D44 + 0.25 pps D29. Tail w/ 200 sx Class C + 2% S1 + 0.25 pps D 29. Circ 90 sx to reserve pit. WOC. Tst to 1900 psi. OK.

1/25/00 thru 2/28/00

Drill and survey to 9,927'. TD @ 8:15 pm 2/23/00. Log & run SW cores. Run 267 jts 5 1/2", 17#, P-110 LT&C to 9,834'. Cement 1st stage w/20 bbl fresh water spacer. Lead w/400 sx 35-65 POZ Class H + 5% D44 + 6% D20 + 0.25 pps D29 + 0.4% D59 + 0.2% D65 + 0.2% D46. Mix wt 12.8 ppg. Yield 1.95 cu ft/sk. Tail w/175 sx 50/50 poz Class H + 5% D44 + 2% D20 + 0.4% D59 + 0.2% D65. Mix wt 14.4 ppg. Yield 1.31 cu ft/sk. 2nd stage - 20 bbl fresh water spacer w/425 sx 30/65 POZ Class H + 5% D44 + 6% D20 + 0.25 pps D29 + 0.2% D46. Mix wt 12.8 ppg. Yield 1.94 cu ft/sk. Tail w/ 400 sx 50/50 Poz Class H + 5% D44 + 2% D20 + 0.4% D59 + 0.2% D65. Mix wt 14.4 ppg. Yield 1.31 cu ft/sk. 3rd stage - 20 bbl fresh water spacer. Lead w/25 sx 35/65 Poz Class C + 5% D20 + 0.25 pps D29. Mix wt 12.4 ppg. Yield 2.15 cu ft/sk. Mix water, 11.98 gal/sk. Tail w/600 sx Class C + 1% S1, mix wt 14.8 ppg. Yield 1.33 cu ft/sk. Mix water, 6.3 gal/sk. WOC. Tst to 5000 psi. OK. Release rig @ 5:00 pm, 2/28/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Rowan TITLE Drilling Technician DATE 03/24/00
Type or print name Cathy Rowan Telephone No. 281-618-4733

(This space for State use)

APPROVED BY For record chng TITLE _____ DATE MAY 10 2000
Conditions of approval, if any: Note WOC Time Box