

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1999

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA INC.

3a. Address P.O. BOX 50250
MIDLAND, TX 79710-0250
3b. Phone No. (include area code) 16696
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 660FWL NWNW(1) Sec 23 T17S R27E

5. Lease Serial No.

NM 025527A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Oxy Rosenkavlier Federal #1

9. API Well No.

30-015-30903

10. Field and Pool, or Exploratory Area

Logan Draw Morrow

11. County or Parish, State

EDDY NM

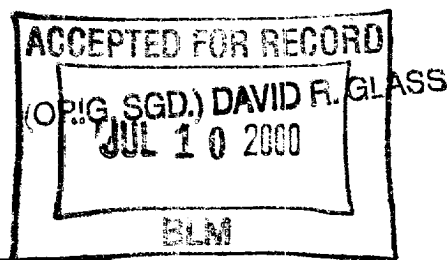
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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See Other Side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

David Stewart

Date

7/5/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5
 OXY USA INC.
 OXY ROSENKAVLIER FEDERAL #1
 SEC 23 T17S R27E
 EDDY COUNTY, NM

MIRU PU 3/29/00, RIH & TAG, POOH, CHC. RIH W/ CBL, TOC @ 5376'. RIH W/ TCP GUNS, BAKER LS PKR, & 2-3/8" TBG. CORRELATE GUNS, NDBOP, NUWH. DROP BAR & PERF MORROW W/ 4SPF @ 9539-9549', TOTAL 44 HOLES, GAS TO SURFACE IN 2min, FLOW WELL TO PIT FOR 9hrs, ON 12/64 CHK, FFTP-2750#, EST 2300MCFD, WELL CLEANED UP AFTER 4hrs. RDPU 4/1/00, SIWOPL. SITP-3000#, PWOL 4/14/00 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	2150	1906	23	0	12/64
24	2000	2686	27	0	21/64
24	1900	2675	29	0	21/64
24	1200	2406	16	0	28/64
24	1000	2071	10	0	OPEN
24	750	1737	32	0	OPEN
24	700	1428	10	0	OPEN
24	700	1162	0	0	OPEN
24	650	573	4	0	OPEN
24	640	75	0	0	OPEN
24	620	203	0	0	OPEN
24	620	51	0	0	OPEN
24	650	749	0	0	OPEN
24	650	536	0	0	OPEN
24	640	75	0	0	OPEN
24	625	64	0	0	OPEN
24	625	277	0	0	OPEN
24	625	74	0	0	OPEN
24	650	441	0	0	OPEN
24	600	213	0	0	OPEN
24	600	234	0	0	OPEN

5/13/00, RU PRO WELL TESTING, SI PBU. RUN 4-PT TEST 5/17/00 AND CONTINUE TO TEST.

24	600	269	0	0	OPEN
24	600	117	0	0	OPEN

NMOCD POTENTIAL TEST - 6/2/00					
24	620	675	0	0	OPEN

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