

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 025527A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

027 Rosankawler Federal #1

9. API WELL NO.

30-015-30908

10. FIELD AND POOL, OR WILDCAT

Logan Draw Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 23 T17S R27E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR
OXY USA Inc. 16696

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 50250 MIDLAND, TX 79710-0250 915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FWL 660 FWL NWNW (D)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
116600

15. DATE SPUDDED 2/5/00 16. DATE T.D. REACHED 3/2/00 17. DATE COMPL. (Ready to prod.) 4/14/00 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3529' 3450'

20. TOTAL DEPTH, MD & TVD 9800' 21. PLUG, BACK T.D., MD & TVD 9732' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9539-9549' Morrow 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DU-MU-CZDL-GNL-GR 27. WAS WELL CORRED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	409'	17 1/2"	3655' - Circulated	N/A
8 7/8" K55	32#	1822'	11"	6605' - Circulated	N/A
4 1/2" N80	11.6#	9797'	7 7/8"	9855' - TOC - 5376'	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9535'	9530'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
45PF @ 9539-9549', total 44 holes		DEPTH INTERVAL (MD)	AMOUNT AND TYPE OF MATERIAL USED
		OP.G. SGD.) DAVID H. GLASS	

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/14/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 6/2/00	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. 675	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 620	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 0	GAS—MCF. 675	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY T. Gibson

35. LIST OF ATTACHMENTS 3160-5, Dev. Sur., C122, Logs (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED DAVID STEWART REGULATORY ANALYST DATE 7/5/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

RECEIVED
2000 JUL 10 A 10:23