

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. ✓ 30-015-30909
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patterson EL
8. Well No. 3
9. Pool name or Wildcat Eagle Creek Atoka Morrow East
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3407' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR GOING BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line
Section 31 Township 17S Range 26E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, conductor, surface casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole with rat hole machine at 9:45 AM 1-18-2000. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified OCD-Artesia of spud. Resumed drilling a 17-1/2" hole with rotary tools at 9:00 PM 1-21-2000. NOTE: Notified OCD-Artesia of resuming drilling.

TD 350'. Reached TD at 2:00 AM 1-22-2000. Ran 8 joints of 13-3/8" 48# H-40 (354.33') of casing set at 350'. 1-Texas Pattern notched guide shoe set at 349'. Insert float set at 305'. Cemented with 400 sacks of "C" with 2% CaCl2 (yield 1.34, weight 14.8). PD 11:30 AM 1-22-2000. Bumped plug to 500 psi, float did not hold. Circulated 225 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 1:30 PM 1-23-2000. WOC 26 hours. Reduced hole to 12-1/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 15, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Beggs TITLE District Supervisor DATE MAR 24 2000

CONDITIONS OF APPROVAL, IF ANY: