

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. ☒ 30-015-30909

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Patterson EL

8. Well No.
3

9. Pool name or Wildcat
Eagle Creek Atoka Morrow East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line
Section 31 Township 17S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3407' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Production casing & cement</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1298'. Reached TD at 11:30 PM 1-25-2000. Ran 29 joints of 9-5/8" 36# J-55 (1303.28') of casing set at 1298'. 1-Texas Pattern notched guide shoe set at 1297'. Insert float set at 1252'. Cemented with 150 sacks 65-35 Poz, 2% CaCl₂, 5#/sack gilsonite (yield 1.97, weight 12.5) and 200 sacks Thixset, 1% CaCl₂, 10#/sack gilsonite (yield 1.52, weight 14.6) and 400 sacks 65-35 Poz, 2% CaCl₂ and 5#/sack gilsonite (yield 1.97, weight 12.5). Tailed in with 200 sacks Class C and 2% CaCl₂ (yield 1.34, weight 14.8). PD 11:15 AM 1-26-2000. Bumped plug to 850 psi, OK. Circulated 57 sacks. WOC. Nippled up and tested to 3000 psi for 15 minutes. Drilled out at 4:00 PM 1-28-2000. WOC 52 hours and 45 minutes. Reduced hole to 8-3/4" and resumed drilling. NOTE: 9-5/8" casing has turned down collars.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 15, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Leem TITLE District Supervisor DATE MAR 24 2000

CONDITIONS OF APPROVAL, IF ANY: