

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. ✓

30-015-30909

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Patterson EL

8. Well No.

3

9. Pool name or Wildcat

Eagle Creek Atoka Morrow East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line

Section 31

Township 17S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3407' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8800'. Reached TD at 6:30 PM 2-24-2000. Ran 214 joints of 7" 26# & 23# casing as follows: 6 joints of 7" 26# N-80 varnished (247.68'); 4 joints of 7" 26# N-80 sand-blasted (145.19'); 6 joints of 7" 26# N-80 varnished (251.64'); 12 joints of 7" 26# N-80 sandblasted (480.41'); 10 joints of 7" 26# N-80 varnished (415.82'); 46 joints of 7" 26# J-55 varnished (1908.26'); 121 joints of 7" 23# J-55 varnished (4891.21') and 9 joints of 7" 26# J-55 varnished (377.03') (Total 8810.08') of casing set at 8800'. Float shoe set at 8798'. Float collar set at 8755'. Bottom marker set at 8404'. Top marker set at 7672'. Pumped 150 bbls of 10# mud with 150 scf/bbl N2 ahead of 625 sacks 65-35 Poz, .2%LWL, 5#/sack gilsonite (yield 1.99, weight 12.4). Tailed in with 725 sacks Super C Modified, .8% FL50, .4% CD32 and 8#/sack gilsonite (yield 1.58, weight 13.2). PD 12:00 AM 2-27-2000. Bumped plug to 2900 psi for 5 minutes, OK. Circulated 70 sacks. WOC. Released rig at 4:00 AM 2-27-2000.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 15, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

Jim W. Green

District Supervisor

MAR 24 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: