

CISA
bp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87416

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30910
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Haldeman EN
8. Well No. 2
9. Pool name or Wildcat Eagle Creek Atoka Morrow, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO BACK TO DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED OCD - ARTESIA
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter G : 1980 Feet From The North Line and 2310 Feet From The East Line Section 31 Township 17S Range 26E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3421' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to change the casing program as follows:

FROM:

17-1/2" hole with 13-3/8" 48# casing set at 350' with 400 sacks of cement, circulated
12-1/4" hole with 8-5/8" 24# casing set at 1300' with 500 sacks of cement, circulated
7-7/8" hole with 4-1/2" 11.6# casing set at 8800' with 650 sacks of cement, with top of cement brought back to 5000'

TO:

17-1/2" hole with 13-3/8" 48# casing set at 350' with 400 sacks of cement, circulated
12-1/4" hole with 9-5/8" 36# casing set at 1300' with 500 sacks of cement, circulated
8-3/4" hole with 7" 26# casing set at 8800' with 650 sacks of cement, with top of cement brought back to 5000'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 29, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

This space for State Use)

Jim W. Green

SUPERVISOR, DISTRICT II

JUL 07 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: * approval based on operator using 'Turned down' collars

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-30910

Operator YATES PETROLEUM CORP		Lease HALDEMAN EN COM		Well # 2	
Location of Well	Unit G	Section 31	Township 17	Range 26	County Eddy
Drilling Contractor NA		Type of Equipment Rotary			

APPROVED CASING PROGRAM

Edwards 11/1/01

* Witness 13 3/8 + 8 5/8 Min. W.O.C. 18 HOURS

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	48 #		350'	400 Circ Surf
12 1/4	* 8 5/8	24 #		1300'	500 " "
7 7/8	4 1/2	11.6 #		8800'	650 TOC 5000

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing _____ Sacks cement required _____

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____

TD of hole 1260 Set 1264 Feet of 9 5/8 Inch 3 # Grade _____

New-used csg. @ _____ with 200 sacks neat cement around shoe

+ 200/350 sack Thick Set/Hall's Lite additives

Plug down @ 5:45 (AM) (PM) Date 7-2-00

Cement circulated 0 No. of Sacks _____

Cemented by Halliburton Witnessed by _____

Temp. Survey ran @ _____ (AM) (PM) Date 7-2-00 top cement @ 599'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 1" w/ 650 SX (7 Stages) Circ 21 SX

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-30910

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Haldeman EN *Com*

8. Well No.

2

9. Pool name or Wildcat

Eagle Creek Atoka Morrow East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street

4. Well Location

Unit Letter G : 1980' feet from the North line and 2310' feet from the East line

Section 31

Township 17S Range 26E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3421'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Move Location

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Yates Petroleum Corporation wishes to move the location,

FROM: 1980' FNL & 1980' FEL

TO: 1980' FNL & 2310' FEL

Thank you.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Beardemphl TITLE Landman DATE 4/17/00

Type or print name Ken Beardemphl

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY

Jim W. Green

TITLE

SUPERVISOR, DISTRICT II

DATE

APR 18 2000

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-30910		² Pool Code 76240	³ Pool Name Eagle Creek Atoka Morrow East
⁴ Property Code 25224	⁵ Property Name HALDEMAN EN COM		⁶ Well Number 2
⁷ OGRID No. 025575	⁸ Operator Name YATES PETROLEUM CORPORATION		⁹ Elevation 3421.

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	31	17-S	26-E		1980	NORTH	2310	EAST	3421.

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div><p>6</p><p>Fee</p><p>#1 well</p><p>1980'</p><p>2310'</p></div>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Signature: <i>[Signature]</i></p> <p>Printed Name: Ken Beardemphl</p> <p>Title: Landman</p> <p>Date: April 18, 2000</p>	
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APR 17, 2000</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyer: <i>[Signature]</i></p> <p>REGISTERED PROFESSIONAL ENGINEER</p> <p>NM PE&PS NO. 5412</p>	

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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210		² OGRID Number 025575
³ Property Code 25224		⁴ API Number 30-015-30910
⁵ Property Name Haldeman EN Com.		⁶ Well No. 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
G	31	17-S	26-E		1980'	North	1980'	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Eagle Creek Atoka Morrow East					¹⁰ Proposed Pool 2 76240				

¹¹ Work Type Code N Multiple No	¹² Well Type Code G Proposed Depth 8800'	¹³ Cable/Rotary Rotary Formation Morrow	¹⁴ Lease Type Code P Contractor Not determined	¹⁵ Ground Level Elevation 3418' Spud Date ASAP
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Minimum WOC time / 8 hrs. ²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	350'	400 sx	circulated
12 1/4"	8 5/8"	24#	1300'	500 sx	circulated
7 7/8"	4 1/2"	11.6#	8800'	650 sx	TOC 5000'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

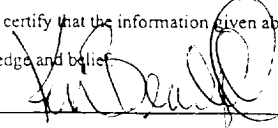
Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Morrow and intermediate formations. Approximately 350' of surface casing will be set and cement circulated. Intermediate casing will be cement circulated. If commercial production casing will be run and cemented back to approximately 5000', perforated and stimulated as needed for production.

MUD PROGRAM: 0-1300' Freshwater; 1300'-8000' cut brine; 8000'-TD salt gel/starch.

BOPE PROGRAM: 3000# BOPE will be installed on 8 5/8" casing and tested daily.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Ken Beardemphl

Title: Landman

Date: January 10, 2000

Phone: (505) 748-1471

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: 1-11-00

Expiration Date: 1-11-01

Conditions of Approval:

Attached ☐

Notify OCD at SPUD & TIME
to witness cementing the
13 3/8" 8 5/8" casing.

District I
1825 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1900 Rio Brazos Rd., Aztec, NM 87410
District IV
2948 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
		76240	Eagle Creek Atoka Morrow East
Property Code	Property Name		Well Number
	HALDEMAN EN COM		2
OGRID No.	Operator Name		Elevation
025575	YATES PETROLEUM CORPORATION		3418.

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	31	17-S	26-E		1980	NORTH	1980	EAST	EDDY

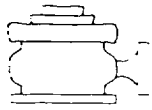
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

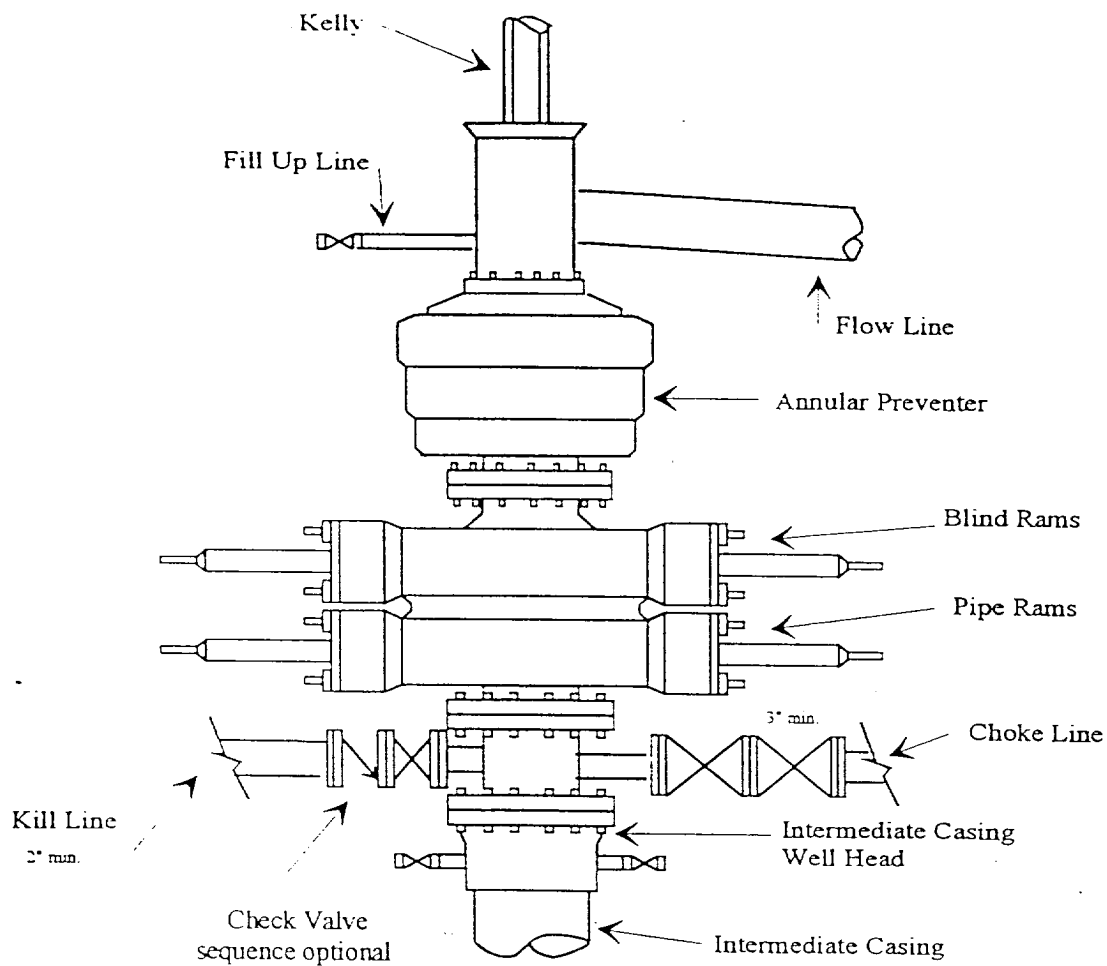
	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Signature <i>Ken Beardemphl</i></p> <p>Printed Name Ken Beardemphl</p> <p>Title Landman</p> <p>Date January 10, 2000</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DATE OF SURVEY JANUARY 4, 2000</p> <p>Signature and Seal of Professional Surveyor</p> <p>REGISTERED LAND SURVEYOR ENGINEER</p> <p>PROFESSIONAL ENGINEER</p> <p>5412</p>



Yates Petroleum Corporation..

BOP-3

Typical 3,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features

