

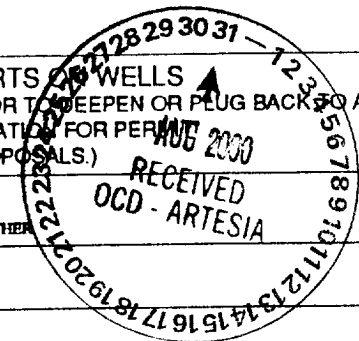
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30910
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Haldeman EN
8. Well No. 2
9. Pool name or Wildcat Eagle Creek Atoka Morrow, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION ✓	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>17S</u> Range <u>26E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3421' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8800'. Reached TD at 4:30 PM 7-27-2000. Ran 214 joints of 7" 26# & 23# casing as follows: 38 joints of 7" 26# S-95/P-110 (1542.87'); 49 joints of 7" 26# J-55 (1988.80'); 121 joints of 7" 23# J-55 (5029.88') and 6 joints of 7" 26# J-55 (248.78') (Total 8810.33') of casing set at 8800'. Float shoe set at 8800'. Float collar set at 8760'. Bottom marker set at 7278'. Pumped 150 bbls of mud with 150 scf/bbl N2 ahead of 500 sacks Interfill H, 1/4#/sack flocele (yield 2.77, weight 11.5). Tailed in with 950 sacks Class H Modified, .5% Halad 344, .4% CFR3, 1#/sack salt and 5#/sack gilsonite (yield 1.66, weight 13.0). PD 10:00 AM 7-28-2000. Bumped plug to 3000# for 1 minute, OK. Circulated 50 sacks. WOC. Released rig at 4:00 PM 7-28-2000.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 30, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE SEP 12 2000

CONDITIONS OF APPROVAL, IF ANY: