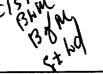
Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department



Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

Wall API NO.

P.O. Box 1980, Hobbs,	ERVAT	TION DIVISION					35-015-30937											
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 2040 Pacheco St. Santa Fe, NS 87506								ARTES	ZIH	5376	ndicate 1	уре о	STA	TE X	FEE			
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410_												& Gas	Lease No). 				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
1a. Type of Well: OIL WELL GAS WELL DRY OTHER											7. Lease Name or Unit Agreement Name							
b. Type of Completion: NEW WORK PLUG DIFF WELL OVER DEEPEN BACK RESVR OTHER											RAMAPO							
2. Name of Operator ROJO GRANDE, LLC												8. Well No. 5						
3. Address of Operator												9. Pool name or Wildcat EMPIRE YESO SEVEN RIVERS						
P.O. BOX 248, AF	CIESIA, NI	1 8821							•	1-								
4. Well Location Unit Letter	<u>K</u> : _	1650	Fee	t From The _	sou	TH	Li	ine and	1	704	Fe	et Fron	n The	WES	ST	Line		
Section 36 Township 17S Range 27E											NMPM EDDY County							
10. Date Spudded 01/15/00	11. Date T.D 05/13/		d	12. Date Co		13. Elevations <i>(E</i> 3600'			(DF & RKB, RT, GR, etc.)			14. Elev. Casinghead						
15. Total Depth 562'	16. F	lug Back	T.D.	17. If Multiple Compl. Ho Many Zones?			low	18. Intervals Drilled B			Rotary Tools			Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name SEVEN RIVERS												20.	Was Dire	ctional S No	Survey Mad	е		
21. Type Electric and Other Logs Run N/A											22. Was	Well C	ored	No				
23.			CAS	SING RE	CORD ((Repo	rt all	strings	set	in w	rell)							
CASING SIZE WE		WEIGHT LB/FT.			DEPTH SET HO			E SIZE			CEMENTING RECORD				AMOUNT PULLED			
5 1/2"		17#			495'			7 7/8"			65 SX				CIRC TO SURF			
			LINER RECORD							25.	25. TUBING R				ECORD.			
24.	TOE			OTTOM SACKS C		MENT	S	SCREEN		SIZE		101	DEPTH					
SIZE	TOP	100 100		JI TOWN						2 3/8"		560'						
									\Box			[051451	F 00:	<u> </u>	-TA		
26. Perforation recor	d (interval, s	ze, and	numbe	er)							T, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
OPEN HOLE								PTH INTE	AL_	L AMOUNT AND KIND WATERIAL COLD								
				······································							<u> </u>				·			
28.					PRODU			and time n	umn	3			Well St	atus /Pr	od, or Shut	-in)		
06/04/00 PUMP			PING								s - MCF Water - Bt			Status (<i>Prod. or Shut-in</i>) PROD L. Gas - Oil Ratio				
Date of Test 06/08/00		24		Test Pe		riod 1		1 Gas - MCF	TST		гм <u>3</u>		3	ravity - API - (Corr.)				
Flow Tubing Press.	·			Calculated 24- Oil - BbL. Hour Rate				Gas - MCF			Test Witnessed By							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By ROB MATTHEWS																		
30. List Attachments			·															
31. I hereby certify tha	١.	α			\				y kno							10.0		
Signature	Oblu	<u>JĽ</u>	CK	un	Printed R	OBIN C	OCK	RUM		Tit	le AGE	NT		Da	ate <u>08/15</u>	/00		