## District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

## CONSERVATION DIVISION

P.O. Box 2088

aseboughterpy	
WELL API NO.	

30-015-30947

DISTRICT II		Santa I	e, New Mexi	co 875	04-2088	5. Indicate	e Type of Lease				
	), Artesia, NM 8821	0	o, mon mon	,	7 TO TO		STA	ATE 🗸	FEE 🗍		
DISTRICT III	A-4 NH 07440				×	6. State C	Oil / Gas Lease		1		
000 Rio Brazos Rd	., Aztec, NM 87410	ION OR RECOMPI	ETION BEDOR	C ÁAID I	<u>^</u>			124.17			
T 514/-19	WELL COMPLET	ION OR RECOMP	ETION REPOR	MID	.00						
a. Type of Well:  OIL WELL ☐ GAS WELL ✓ DRY ☐ OTHER						7. Lease Name or Unit Agreement Name TEXMACK '36' STATE COM					
OTHER							on so orme oc				
	WORKOVER	DEEPEN B	.UG DIFF ACK RES. [	$\supseteq$							
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No	8. Well No. 3				
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705						9. Pool N	9. Pool Name or Wildcat FREN, MORROW, NE				
4. Well Location							TI =		}		
	etterJ_:						om The <u>EAST</u>		ĺ		
Section	on <u>36</u>	Township16-	S	Range	31 <u>-E</u>	NMPM	EDC	Y COL	YTAL		
10. Date Spudded 10/30/00	11. Date T.D. Rea	ched 12. Date	Compl. (Ready to F	Prod.) 1/9/01	13. Elevatio 4104' GR	ons (DF & RKB, F	RT, GR, etc.)	14. Ele	v. Csghead		
15. Total Depth 12,650	16. Plug Back T.D.		npl. How Many Zon	es?	18. Intervals Drilled By	Rotary Tools	Cabl	e Tools			
19. Producing Interval	(s), of this completion -	Top, Bottom, Name					20. Was Dire YES	ctional Su	rvey Made		
21. Type Electric and							22. Was Wel	Cored			
GR/CCL,PDC,PEX,H/	=						NO				
23.		CASII	NG RECORD (I	Report	all Strings set	in well)					
CASING SIZE	DEPTH OF THE PROPERTY DECORD AMOUNT								INT PULLED		
11 3/4"	42#					351 SX					
8 5/8"	32#	4543				1799 SX					
5 1/2"	17#	12,650		7 7/8	0	2030 SX					
				•				_			
24.		LINER RECORD	)			25.	TUBING RE	CORD			
SIZE	TOP	воттом	SACKS CEME	NT	SCREEN	SIZE	DEPTH S	ET	PACKER SET		
						2 3/8"	12,309'				
				!							
26. Perforation record	t (interval, size, and nui	mber)		27	ACID, SI	HOT, FRACTU	RE, CEMENT, SC	UEEZE	ETC.		
12,37212,402					DEPTH INTERVA	L A	MOUNT AND KIND I	WATERIA	L USED		
				12	2,372-12,402'	SPOT 100	GALS 10% ACETIC	ACID			
						FRAC W/4	6,000 GALS YF135				
						ACIDIZE V	N/5000 GALS 15% H	CL			
28.			PRODUC	TION							
Date First Production							Well Status VENT GA		r Shut-in)		
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - 0	- MCF	Water - Bbl.	Gas - (	Dil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil - Bbl.		Gas - MCF	Water - Bbl	·	ity - API -(	(Corr.)		
29. Disposition of Gas vented	(Sold, used for fuel, ve	ented, etc.)					Test Witnessed By				
30. List Attachments	NOTARIZED DEVIA	TIONS									
31. I hereby certify the SIGNATURE	at the information on bo	th sides of this form is	true and complete	to the be	st of my knowledge y Specialist	e and belief.	DATE		2/6/02		
TYPE OR PRINT NA	me J	. Denise Leake					Telephone N	o. 91	5-687-7375		