

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30949

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Sadie AUP

8. Well No.  
1

9. Pool name or Wildcat  
Atoka Morrow, West

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3479' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line

Section 35 Township 17S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8570'. Reached TD at 7:15 PM 3-31-2000. Ran 209 joints of 7" 26# & 23# casing as follows: 19 joints of 7" 26# N-80 sandblasted (790.43'); 10 joints of 7" 26# N-80 varnished (411.75'); 39 joints of 7" 26# J-55 varnished (1604.79'); 18 joints of 7" 26# J-55 sandblasted (739.69'); 121 joints of 7" 23# J-55 varnished (4994.11') 1 marker joint (19.68') and 1 marker joint (18.40') (total 8578.85') of casing set at 8570'. Float shoe set at 8569'. Float collar set at 8525'. Bottom marker set at 7760'. Top marker set at 6140'. Cemented with 750 sacks Poz H (65-35), .4% FL50 and 5#/sack gilsonite (yield 2.00, weight 12.4). Tailed in with 750 sacks Super C Modified, 5#/sack salt, .8% FL50, .4% CD32 and 8#/sack gilsonite (yield 1.58, weight 13.2). PD 12:15 AM 4-3-2000. Bumped plug to 2156 psi for 2 minutes. Cement circulated. WOC. Released rig at 4:30 AM 4-3-2000.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 5, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Brown TITLE District Supervisor DATE 4-11-00

CONDITIONS OF APPROVAL, IF ANY: