

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF
B/M
B/M

WELL API NO. 30-015-30949

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Sadie AUP

8. Well No.

1

Eagle Creek
Wildcat Cisco
Permo Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ HOLE BACK ☐ DIRT RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line

Section 35 Township 17S Range 25E NMPM Eddy County

10. Date Spudded 2-11-2000
RT 3-1-2000
11. Date T.D. Reached 3-31-2000
12. Date Compl. (Ready to Prod.) 5-2-2000
13. Elevations (DF & RKB, RT, GK, etc.) 3479' GR
14. Elev. Casinghead

15. Total Depth 8570'
16. Plug Back 6758'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 40-8570'
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6581-6692' Cisco
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDC & Laterolog
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	48#	400'	17-1/2"	860 sx - circulate	
9-5/8"	36#	1302'	12-1/4"	1405 sx - circulate	
7"	26# & 23#	8570'	8-3/4"	1500 sx	

24. TUBING RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	6484'
						PACKER SET 6523'

26. Perforation record (interval, size, and number)
8050-8054' w/30 .42" holes 6581-6692' w/19 .42" holes
7889-7893' w/30 .42" holes
7941-8008' w/34 .42" holes
8081-8088' w/8 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
SEE ATTACHED SHEET

28. PRODUCTION
Date First Production 5-5-2000
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 9-5-2000
Hours Tested 24
Choke Size 24/64"
Prod'n For Test Period
Oil - Bbl. Gas - MCF 70
Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 330#
Casing Pressure
Packer
Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF 70
Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By Gene Savoie

30. List Attachments
Deviation survey & logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Operations Tech. Date 9-18-2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

T. Anhy _____	T. Canyon _____	Lower _____	7330'
T. Salt _____	T. Strawn _____		7792'
B. Salt _____	T. Atoka _____		8100'
T. Yates _____	T. Miss _____		
T. 7 Rivers _____	T. Devonian _____		
T. Queen _____	T. Silurian _____		
T. Grayburg _____	T. Montoya _____		
T. San Andres _____	T. Simpson _____	797'	
T. Glorieta _____	T. McKee _____	2167'	
T. Paddock _____	T. Ellenburger _____		
T. Blinebry _____	T. Gr. Wash _____		
T. Tubb _____	T. Delaware Sand _____		
T. Drinkard _____	T. Bone Springs _____		
T. Abo _____	T. Morrow Clastics _____	4135'	8290'
T. Wolfcamp Lime _____	T. Lower Morrow _____	5380'	8308'
T. Penn _____	T. Austin Cycle _____		8374'
T. Cisco _____	T. Chester Lime _____	6450'	8473'

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology