

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. V
30-015-30950

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Ernest AUQ

8. Well No.
1

9. Pool name or Wildcat
Atoka-Morrow, West

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3504' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 990 Feet From The West Line
Section 35 Township 17S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Intermediate casing & cement</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1301'. Reached TD at 4:45 AM 3-10-2000. Ran 29 joints of 9-5/8" 36# J-55 (1306.36') of casing set at 1301'. Regular guide shoe set at 1300'. Insert float set at 1259'. Cemented with 600 sacks Poz C (65-35-6), 5#/sack gilsonite and 2% CaCl2 (yield 1.97, weight 12.5). Tailed in with 200 sacks "C" with 2% CaCl2 (yield 1.34, weight 14.8). PD 11:45 AM 3-10-2000. Bumped plug to 650 psi, OK. Circulated 197 sacks. WOC. Nippled up and tested to 3000 psi for 15 minutes, OK. Drilled out at 10:00 AM 3-11-2000. WOC 22 hours and 15 minutes. Reduced hole to 8-3/4". Resumed drilling. NOTE: Notified Rudy w/OCD-Artesia of running casing. Phil Hawkins w/OCD-Artesia witnessed casing job.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 3, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE SUPERVISOR, DISTRICT II DATE 4-7-00
CONDITIONS OF APPROVAL, IF ANY: