

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30950
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Ernest AUQ
8. Well No.	1
9. Pool name or Wildcat	Atoka-Morrow, West
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3504' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 990 Feet From The West Line

Section 35 Township 17S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3504' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8918'. Reached TD at 1:15 PM 4-3-2000. Ran 206 joints of 7" 26# casing as follows: 66 joints of 7" 26# S-95 sandblasted and 140 joints of 7" 26# S-95 varnished (6129.69') (Total 8927.48') of casing set at 8918'. Float shoe set at 8917'. Float collar set at 8875'. Bottom marker set at 7840'. Top marker set at 6740'. Cemented with 570 sacks Poz H (65-35), .4% FL50, 5#/sack gilsonite (yield 2.00, weight 12.4). Tailed in with 790 sacks Super C Modified, 5#/sack salt and .3% FL50 (yield 1.58, weight 13.2). PD 1:15 AM 4-6-2000. Bumped plug to 2150 psi for 2 minutes, OK. WOC. Released rig at 6:00 AM 4-6-2000. NOTE: Displaced casing with 2% KCL water. Pumped 150 bbls of mud with 150 scf/bbl N2 ahead of cement.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE April 7, 2000

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

Jim W. Brown

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE 4-12-00

CONDITIONS OF APPROVAL, IF ANY: