

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
311 S. 1st Street
Artesia, NM 88210-2834

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR MURCHISON OIL & GAS, INC.		3. ADDRESS AND TELEPHONE NO. 1445 ROSS AVE., STE. 5300, LB 152 DALLAS, TX. 75202-2883		5. LEASE DESIGNATION AND SERIAL NO. NM 98807	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL & 660' FEL At top prod. interval reported below SAME At total depth SAME		14. PERMIT NO. DATE ISSUED		8. FARM OR LEASE NAME, WELL NO. CARBON VALLEY"25" FED #1	
15. DATE SPUDDED 6/5/00		16. DATE T.D. REACHED 6/29/00		17. DATE COMPL. (Ready to prod.) 8/7/00		9. API WELL NO. 3001530953	
20. TOTAL DEPTH, MD & TVD 9520'		21. PLUG BACK T.D., MD & TVD 9472'		22. IF MULTIPLE COMPL., HOW MANY? N/A		10. FIELD AND POOL, OR WILDCAT CROW FLATS MORROW	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9310' - 59' MORROW						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 25 - T16S - R27E	
26. TYPE ELECTRIC AND OTHER LOGS RUN NEUTRON-DENSITY/GR LATEROLOG MICRO CFL/GR						12. COUNTY OR PARISH EDDY	
27. WAS WELL CORRED NO						13. STATE NM	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"				40'		25"	
8 5/8"		32 #/FT		1325'		11"	
5 1/2"		17 #/FT		9500'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
SURFACE							
SURFACE 700 SXS							
5300' CBL LOG 1500 SXS							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD					
		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2 3/8"		9243'		9243'	
31. PERFORATION RECORD (Interval, size and number)							
PERFORATE 9345 - 59, 9310-14							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
9310 - 9359				1500 GAL 7 1/2% ACID			
9310 - 9359				35000 # 20/40 INTERPROD SAND			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8/7/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) WOPL	
DATE OF TEST 8/4/00		HOURS TESTED 4 HRS		CHOKE SIZE 12/64		PROD'N. FOR TEST PERIOD	
						OIL—BBL. 0 GAS—MCF 66 MCF WATER—BBL. 0 GAS-OIL RATIO 0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 0 GAS—MCF 400 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0	
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) FLARED							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Michael J. Rayberry</i>		TITLE VICE PRESIDENT OPERATIONS				DATE 8/7/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)