Form 3160-5 (November 1994)

UNITL STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Co	ns. Division No. 1004-0135 Expires July 31, 1996
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5. Lease Serial No

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SUNDHY	NULLES	ANU	REPORTS	UN WELL	

Artesia, NM 8824 0e2634 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side Type of Well Oil Well Gas Well Other 8. Well Name and No. CARBON: VALLEY "25" FEDERAL #1 Name of Operator MURCHISON OIL & GAS, INC. 9. API Well No. 3a. Address 1445 ROSS AVE., STE. 5300 LB 152 3b. Phone No. (include area code) 3001530953 7**5202-28**83 DALLAS, TX. (214) 953-1414 10. Field and Pool, or Exploratory Area CROW FLATS MORROW Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1650' FSL & 660' FEL, SEC. 25, T16S R27E EDDY CO., NM.

12. CHECK AT	PPROPRIATE BOX(ES)	TO INDICATE NATUR	RE OF NOTICE, REPORT, O	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other Off-Lease Gas Measurement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonn ent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was completed as a marginal gas producer on 8/10/2000. The gas purchaser GPM/Duke has a gas meter installation in Section 30, T16 R28 about 1/2 mile from the well. Because well could only produce about 120 MCFD, they were unwilling to install a meter on the wellsite. We procured a right-of-way to lay a sales line to GPM/Duke's location in Section The gas is metered separately at that location.

14. I hereby certify that the foregoing is true and correct	Name (Printed/Typed) MICHAEL S. DAUGHERTY Signature (1)	VICE PRESIDENT OPERAPIONS Date
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Approved by Title Date Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.