

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-015-30955

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B1969

7. Lease Name or Unit Agreement Name: Oxy Boc state

8. Well No. 1

9. Pool name or Wildcat  
Unass. Empire Penn

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3548'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location  
Unit Letter D : 660 feet from the North line and 660 feet from the West line  
Section 22 Township 17S Range 28E NMPM EDDY County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 8/23/00  
Type or print name DAVID STEWART  
(This space for State use) Telephone No. 915-685-5717

APPROVED BY SUPERVISOR, DISTRICT II TITLE \_\_\_\_\_ DATE 8-28-00  
Conditions of approval, if any: \_\_\_\_\_

ATTACHMENT C-103  
OXY USA INC.  
OXY BOC STATE #1  
SEC 22 T17S R28E  
EDDY COUNTY, NM

DRILL 8-3/4" HOLE TO 8100' 7/2/00, LOST CIRC, PUMP LCM & BUILD VOL, DRILL TO 8120' & GOT STUCK, PUMP LCM PILLS W/ NO RETURNS. POOH W/ BIT & BHS, RIH W/ OE DP TO 8008' HOLE. M&P 100sx CL H W/ 10%HNB + 10#/sx GILSONITE + .25#/sx CELLOFLAKE FOLLOWED BY 100sx CL H W/ 8%HNB + 10#/sx GILSONITE + .25#/sx CELLOFLAKE, DISPL W/ BW, POOH, WOC-12hrs. RIH W/ BIT & SLICK BHA START WASHING @ 8000' W/ FULL RETURNS, LOST 100% RETURNS @ 8095', PUMP LCM PILLS W/O SUCCESS, DRILL TO 8129' AND STARTED DRAGGING 45-5000# ASW, POOH. RIH W/ OE DP, M&P 60bbl BRINE W/ 2sx GW-27 W/ 1500# OYSTER SHELL, FOLLOWED BY 100sx CL H FOLLOWED BY 200sx CL H W/ 8%HNB + 10#/sx GILSONITE + .25#/sx CELLOFLAKE, DISPL W/ BW, POOH, WOC-12hrs. RIH W/ BIT & SLICK BHA, TAG CMT @ 8050', DRILL OUT TO 8097' & LOST ALL RETURNS, DRILL 8112', PUMP 2 60bbl PILLS W/ 40ppb OYSTER SHELLS, PUMP 1 60bbl W/ 40ppb COTTONSEED HULLS, POOH, RIH OE DP TO 8048' & CIRC. WASH DOWN TO 8097' AND LOST 100% RETURNS, M&P 100sx CL H FOLLOWED BY 200sx CL H W/ 10%HNB + 10#/sx GILSONITE + .25#/sx CELLOFLAKE FOLLOWED BY 200sx CL H W/ 8%HNB + 10#/sx GILSONITE + .25#/sx CELLOFLAKE, DISPL W/ BW, POOH, WOC-24hrs. RIH W/ BIT & SLICK BHA TO 8000', ATTEMPT TO LOAD HOLE W/O SUCCESS, WASH DOWN TO 8104 W/ NO RETURNS, DRILL TO 8144' W/ NO RETURNS, POOH & DRAGGING. REC VERBAL APPROVAL FROM JERRY GUY-NMOC D TO RUN 7" CSG AND TACK, 7/8/00. RIH W/ 7" 26# CSG & SET @ 8138', M&P 300sx CL H CMT, PLUG DOWN @ 0300hrs MDT 7/11/00. CEMENT DID NOT CIRCULATE, WOC-8hrs. NMOC D WAS NOTIFIED BUT DID NOT WITNESS. CUT OFF CSG & INSTALL B SEC, TEST TO 2000#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES AND CSG TO 2500#, OK. RIH & TAG, RIH W/ TEMP SVY, TOC-7925', DO CMT & SHOE, DRILL NEW FORMATION 7/12/00, TEST CSG, OK. DRILL AHEAD.

DRILL 6-1/4" HOLE TO TD @ 10100', 7/27/00, CIRC HOLE & PUMP SWEEP. RIH W/ OH LOGS FROM TD-8130', POOH.

SET DUAL PACKERS AT 9994' AND 9998'. OPENED TOOL AT 0620 HOURS MST 7-29-00. INITIAL FLOW 15 MINS 1/4" CHOKE WITH FP-680#. AGR-1000 MCFD. CLOSED TOOL FOR 1 HOUR. FINAL FLOW 1 HOUR 45 MINS. START 1/2" CHOKE FP-660#, AGR-4132 MCFD. FLOWED 45 MINS WITH GOOD FLARE THEN OUT. LAST 45 MINS WET GAS WITH FP-600#, 1/2" CHOKE. CLOSED TOOL FOR FINAL SHUT IN OF 3 HOURS. PULLED TOOLS LOOSE AT 1215 HOURS. TOOH WITH DP AND L.D. TEST TOOLS. TBIH WITH BIT AND BHA. WASHED 30' TO BOTTOM WITH NO FILL. CIRCULATING AT REPORT TIME.

RECORDER #1 AT 9973'

RECORDER #2 AT 9979'

TEMP.- 156 DEGREES  
INITIAL HYD. MUD- 4968 PSI  
HYD. MUD 5308 PSI  
INITIAL FLOW 724-1122 PSI  
FLOW 741-1322 PSI  
INITIAL SHUT IN 3718 PSI  
INITIAL SHUT IN 4026 PSI  
FINAL FLOW 958-1248 PSI  
FLOW 1237-1483 PSI  
FINAL SHUT IN 3720 PSI  
FINAL SHUT IN 4027 PSI  
FINAL HYD. MUD 4821 PSI  
HYD. MUD 5150 PSI

TEMP. 156 DEGREES  
INITIAL  
INITIAL  
FINAL  
FINSL

RECOVERED 1/2 BBL 53.4 GRAVITY CONDENSATE AND 2 BBLs WATER WITH CHLORIDES 27,000, AND RES. .199 AT 88 DEGREES. SAMPLE CHAMBER CONTAINED 10 CC'S OIL, AND 80 CC'S WATER.

RIH W/ 5-1/2" 17# P110 LINER & SET @ 7810-10100'. BATCH MIX 160sx SUPER C MOD W/ .4% FL-52 + .6% FL-25 + 1#/sx, DISP W/ MUD, PLUG DOWN 7/31/00, INTERMITTENT CIRCULATION, WOC. NMOC D WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 1500hrs MDT 7/31/00. ST WOC.