

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-30955

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1969

7. Lease Name or Unit Agreement Name

OXY BOC STATE

8. Well No.  
1

9. Pool name or Wildcat  
~~UNDE~~ EMPIRE PENN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
P.O. BOX 227, ARTESIA, NM 88210

4. Well Location  
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line  
Section 22 Township 17S Range 28E NMPM EDDY County

10. Date Spudded 06/16/00 11. Date T.D. Reached 07/08/00 12. Date Compl. (Ready to Prod.) 09/20/00 13. Elevations (DF & RKB, RT, GR, etc.) 3548' GR 14. Elev. Casinghead

15. Total Depth 10100' 16. Plug Back T.D. 10070' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 10021-10026' MORROW 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	406'	17 1/2'	360 SX	CIRC 65 SX
8 5/8"	26#	2132'	11"	780 SX	CIRC 200 SX
7"	26#	8138'	8 3/4"	300 SX	TOC 7925'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9915'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
10021-10026' MORROW				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				10021-10026'	300 GALS 7 1/2% ACID

28. PRODUCTION  
Date First Production                      Production Method (Flowing, gas lift, pumping - Size and type pump) WAITING ON PIPELINE CONNECTION Well Status (Prod. or Shut-in) SI

Date of Test                      Hours Tested                      Choke Size                      Prod'n For Test Period                      Oil - BbL.                      Gas - MCF                      Water - BbL.                      Gas - Oil Ratio                       
Flow Tubing Press.                      Casing Pressure                      Calculated 24-Hour Rate                      Oil - BbL.                      Gas - MCF                      Water - BbL.                      Oil Gravity - API - (Corr.)                     

29. Disposition of Gas (Sold, used for fuel, vented, etc.)                      Test Witnessed By                     

30. List Attachments  
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 09/25/00