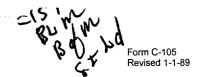
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

## Energy, Minerals and Natural Resources Department



State of New Mexico

DISTRICT I P.O. Box 1980, Hobbs, I	NM 88240	(	OIL	OIL CONSERVATION DIVISION							30-015-30955							
DISTRICT II		2040 Pacheco St. Santa Fe, NM 87505								5. Indicate Type of Lease								
P.O. Drawer DD, Artesia										STATE FEE  6. State Oil & Gas Lease No.								
DISTRICT III 1000 Rio Brazos Rd, A	Santa Fe, NM 8/505						- 1	B-1969										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
1a Type of Well:											7. Lease Name or Unit Agreement Name							
OIL WELL GAS WELL DRY OTHER  RECENTED A  REV ARTESIA CO  ON TYPE OF COMPLETION:  NEW WORK WELL OVER DEEPEN BACK RESVR COTHER												OXY BOC STATE						
2. Name of Operator MARBOB ENERGY CORPORATION												8. Well No. 1						
B. Address of Operator P.O. BOX 227, ARTESIA, NM 88210												9. Pool name or Wildcat  LINES EMPIRE PENN						
. Well Location																		
Unit Letter _	<u>D</u> : _	660	Fee	et From The	NO	RTH	Lir	ne and	-	660	Fe	et Fror	n The	WE	ST	Line		
Section 22 Township 17S Range 28E											NMPM EDDY County							
10. Date Spudded 06/16/00	11. Date T.D 07/08/		d	12. Date Co 09/20		13. Elevat 3548' G		(DF &	RKB, RT,	GR, e	tc.)	14. Elev. Casinghead						
15. Total Depth 10100'	16. F	Plug Back 10	T.D.	<u></u>	low	w 18. Interva Drilled			Rotary 1	ools		Cable To	ols					
19. Producing Interval(s)	), of this comp	letion - T	op, Bott	tom, Name			.,,,,					20	. Was Dir	ectional : No	Survey M	ade		
21. Type Electric and Other Logs Run DLL, CSNG												Well C	ored	No		·		
23.			CA	SING RE	CORD	(Repo	rt all s	strings	se	t in w	/ell)							
CASING SIZE WEIGHT LB/FT.			/FT.								CEMENTING RECORD				AMOUNT PULLED			
13 3/8"	3/8" 48#			40		17 1/2'			360 SX 780 SX				CIRC 65 SX CIRC 200 SX					
8 5/8" 7"		26# 26#		21 81	-	11" 8 3/4"			300 SX				TOC 7925'					
	20#	0130				0 0, 1												
															·			
24.		LIN		ER RECO		<del></del>				25.			ING RE			ED OFT		
SIZE	TOP	TOP E		OTTOM SACK		S CEMENT		SCREEN			·		DEPTH	H SET PACKER		ER SET		
				<del></del>							2110		331	10				
26. Perforation record	t (interval e	ize and	numbe	er)	<u>.                                    </u>	<u>.</u> <u></u> .	27 A	CID S	HO	T. FR	ACTU	t RE. (	CEMEN	IT, SQL	JEEZE.	ETC.		
		u, and		1				TH INTE			, FRACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED							
10021-10026' MORROW									10021-10026			3	00 GALS	5 7 1/2% ACID				
											<u> </u>			<del></del>				
							<u> </u>				<u> </u>							
28.						JCTIOI		and hims					Well C	tatue /Dr	nd or Sh	ut-in)		
Date First Production Produ WAITING				ON PIPELIN		- Size and type pump)						ell Status (Prod. or Shut-in) SI						
Date of Test	Hours Te	Hours Tested		Choke Size Prod'n Test Pe			iod		Gas - MC			Water - BbL		Gas - Oil Ratio				
Flow Tubing Press.	Casing P	Casing Pressure		Calculated 24- Oil - Bt Hour Rate		BbL.	. Gas - I		Wate					ravity - API - (Corr.)				
29. Disposition of Gas (	Sold, used for	r fuel, vei	nted, etc	g.)							Te	st Witn	essed By			<u> </u>		
30. List Attachments LOGS, DEVIATION	ON SURVE																	
31. I hereby certify that			on both	sides of this f	orm is true a	and complet	te to the	best of m	y kno	wledge	and belie	ef	·					
	) ohia	$\bigcap$		ha ~	<b>)</b>	ROBIN C			-				ON ANALY	/ST D	ite09/2	25/00		
Signature 🚺		<u> </u>	تس		Name _			J		<u> </u>	<u> — — — — — — — — — — — — — — — — — — —</u>							