

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-30955

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1969

7. Lease Name or Unit Agreement Name

BOXY BOC STATE

8. Well No.

9. Pool name or Wildcat

EMPIRE PENN

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

P.O. BOX 227, ARTESIA, NM 88210

4. Well Location

Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line

Section

22

Township

17S

Range

28E

NMPM

EDDY

County

10. Date Spudded

06/16/00

11. Date T.D. Reached

07/08/00

12. Date Compl. (Ready to Prod.)

09/20/00

13. Elevations (DF & RKB, RT, GR, etc.)

3548' GR

14. Elev. Casinghead

15. Total Depth

10100'

16. Plug Back T.D.

10070'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

DLL, CSNG

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	406'	17 1/2'	360 SX	CIRC 65 SX
8 5/8"	26#	2132'	11"	780 SX	CIRC 200 SX
7"	26#	8138'	8 3/4"	300 SX	TOC 7925'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9915'	

26. Perforation record (interval, size, and number)

10021-10026' MORROW

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
10021-10026'

AMOUNT AND KIND MATERIAL USED
300 GALS 7 1/2% ACID

28. PRODUCTION

Date First Production

12-6-00

Production Method (Flowing, gas lift, pumping - Size and type pump)

WAITING ON PIPELINE CONNECTION

Well Status (Prod. or Shut-in)

~~Shut~~ Prod

Date of Test

12-10-00

Hours Tested

24

Choke Size

9/64

Prod'n For Test Period

3

Oil - Bbl.

3

Gas - MCF

751

Water - Bbl.

3

Gas - Oil Ratio

Flow Tubing Press.

1750

Casing Pressure

Calculated 24-Hour Rate

3

Oil - Bbl.

3

Gas - MCF

751

Water - Bbl.

3

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Robin Cockrum

Printed Name

ROBIN COCKRUM

Title

PRODUCTION ANALYST

Date

09/25/00