

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

RECEIVED
ARTESIA
OCD

213 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

C154
65

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-30955	⁵ Pool Name UNION EMPIRE Penn.	⁶ Pool Code 76440
⁷ Property Code 26691	⁸ Property Name OXY BOC STATE	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no. D	Section 22	Township 17S	Range 28E	Lot Idn	Feet from the 660	North/South Line NORTH	Feet from the 660	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/06/00	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019	PHILLIPS PETRO - TRUCKING 4001 PENBROOK ODESSA, TX 79762	2827515	O	D-22-17S-28E TANK BATTERY
5097	CONOCO, INC 10 DESTA DRIVE WEST MIDLAND, TX 79710	2827516	G	SAME

IV. Produced Water

²³ POD 2827517	²⁴ POD ULSTR Location and Description TANK BATTERY
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V. Well Completion Data

²⁵ Spud Date 06/16/00	²⁶ Ready Date 07/08/00	²⁷ TD 10100'	²⁸ PBTD 10070'	²⁹ Perforations 10021-10026'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 406'	³⁴ Sacks Cement 360 SX, CIRC		
11"	8 5/8"	2132'	780 SX, CIRC		
8 3/4"	7"	8138'	300 SX, TOC 7925'		
	2 7/8"	9915'			

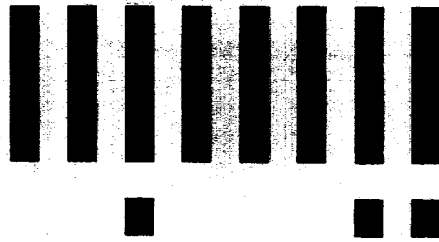
VI. Well Test Data

³⁵ Date New Oil 12/06/00	³⁶ Gas Delivery Date 12/06/00	³⁷ Test Date 12/10/00	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 1750	⁴⁰ Csg. Pressure
⁴¹ Choke Size 9/64"	⁴² Oil 3	⁴³ Water 3	⁴⁴ Gas 751	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Robin Cockrum</i>	Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT H SUPERVISOR <i>860</i>		
Printed name: ROBIN COCKRUM	Title:		
Title: PRODUCTION ANALYST	Approval Date: DEC 15 2000		
Date: 12/14/00	Phone: 748-3303		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	C-122 REQUIRED TO PRODUCE 60 DAYS AFTER COMPLETION	Date



LTR



Job separation sheet

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

***AMENDED TO ADD 5 1/2" LINER

WELL API NO.
30-015-30955

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
B-1969

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
P.O. BOX 227, ARTESIA, NM 88210

4. Well Location
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 22 Township 17S Range 28E NMPM EDDY County

10. Date Spudded
06/16/00

11. Date T.D. Reached
07/08/00

12. Date Compl. (Ready to Prod.)
09/20/00

13. Elevations (DF & RKB, RT, GR, etc.)
3548' GR

14. Elev. Casinghead

15. Total Depth
10100'

16. Plug Back T.D.
10070'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL, CSNG

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	406'	17 1/2'	360 SX	CIRC 65 SX
8 5/8"	26#	2132'	11"	780 SX	CIRC 200 SX
7"	26#	8138'	8 3/4"	300 SX	TOC 7925'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	7810'	10,100'	160 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9915'	

26. Perforation record (interval, size, and number)
10021-10026' MORROW

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10021-10026'	300 GALS 7 1/2% ACID

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	WAITING ON PIPELINE CONNECTION	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Robin Cockrum

Printed Name

ROBIN COCKRUM

Title

PRODUCTION ANALYST

Date

04/30/01