## State of New Mexico Energy, Minerals & Natural Resources Departm

Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

District I

District II

District III

PO Box 1980, Hobbs, NM 88241-1980

811 S. 1st Street, Artesia, NM 88210-2834

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505							☐ AMENDED REPORT					
APPLI	CATION	FOR PE	ERMIT T	O DRIL	L, RE-EN	TER, D	EEPEN,	PLUGBA	¢K, OR	ADD	A ZONE	
<sup>1</sup> Operator name and Address						3, 34 8				<sup>2</sup> OGRID Number		
EOG Resour				20 mm 12 % 0 mm				7377				
P.O. Box 2	267						3(2)330			3 API Number		
Midland, TX 79702										30-015-30962		
<sup>4</sup> Property Code					5 ]	Property Name				6	Well No. 2	
2	187/		Amtrack State Com								2.	
<sup>7</sup> Surface Location									1° 1	Countrie		
UL or lot no.	UL or lot no. Section Towns		Range Lot. Idn		Feet from th	ne Nort	/South Line				County <b>Eddy</b>	
B 4 17S		28E			0 North		1980		East			
2072 8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	he Nort	h/South Line	Feet from the	East/W	est line	County	
9 Proposed Pool 1							10 Proposed Pool 2					
Crow Flat, Morrow SE 96840												
<u> </u>	<del></del>	<u> </u>										
11 Work Type Code 12 Well Type Code 13 Cable						Rotary 4 Lease Type Code 15 Ground Level Elevation					Level Elevation	
N N			G		R					3522		
16 Multiple			17 Proposed Depth		h 18 Formation		<sup>19</sup> Contractor		20 Spud Date			
			10,400 Mor			row McVay				2/21/00		
N 10,400 Morrow McVay 2/21  Proposed Casing and Cement Program												
Hole Size C			asing Size Casing weight/foot			Setting Depth					stimated TOC	
14-3/4		11-3/4		42		450		290		Surface		
11		8-5/8			32		50			Surface		
7-7/8		_	5-1/2		17	10400		750	i i	2050		
				<u> </u>								
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary  11-3/4" - Cement to surface with 290 sx Class C + 2% CaCl2 + 1/4#/sx Flocele. 8-5/8" - Cement to surface with 450 sx Interfill C + 1/4#/sx Flocele and 150 sx Premium Plus + 2% CaCl2 5-1/2" - Cement with 450 sx Premium + 3% Econolite + 5#/sx salt + .25#/sx Flocele + 300 sx 50/50 Poz + .25#/sx D-Air-1 Powder + .6% Halad-447 + .5%/sx KCL. Cement slurry is designed to bring												
	.25#/s× TOC to		Powder +	.6% Hala	id-44/ + .5	X/SX KCL	. cement	siurry 15	des 1gned	נט מ	ır ırıy	
Request	WOC - 14	hrs Surfa	ace Casing	3								
DOD Dite			rmediate (	Casing					Δ,			
	ram Attac							· · · · · · · · · · · · · · · · · · ·	_tost	<u> </u>	11-00	
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION					
Signature: Mike Transa						Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR						
Printed name:	ncis	(915)686-3714			Title:							
Title:	Agent				1/28/00	Approval I	Date: 2 -	4-00	Expiration	Date:	2-4-01	