

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-015-30962
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4989-1
7. Lease Name Or Unit Agreement Name: Amtrack State Com
8. Well No. 2
9. Pool Name or Wildcat Crow Flat, Morrow SE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line

Section 4 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: WOC less than 18 hrs ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3/3/00 - Spud well @ 8:00 a.m.

3/3/00 - Ran 10 jts of 11-3/4, 42#, H-40, STC casing. Casing set @ 420'.

3/3/00 - Cemented surface casing as follows: Option 2 Rule 107G

1) Total sx used 275; total volume 561 cu ft; two (2) slurries run - Slurry #1 125 sx (360 cu ft) Premium Plus cement with additives (3# econolite, 2% CaCl₂, 1/4# sx Flocele). Wt 11.4#/gal, 2.66 cu ft/sk. Slurry #2 150 sx (201 cu ft) Premium Plus Cement with additives (2% CaCl₂) wt 14.8 ppg. 1.34 cu ft/sx.

2) Approximate temperature of cmt when mixed - 75 deg F.

3) Estimated minimum formation temperature in zone of interest - 77.6 deg F.

4) Estimate of cement strength at time of casing test - 1250 psi.

5) Actual time cement in place prior to starting test - 14 hrs.

Circulated 55 sx to reserve pits. Casing pressure tested to 600# for 30 min. No drop in pressure.

Typical performance data for cement used and temperature gradient map previously furnished.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis

TITLE

Agent

DATE 3/15/2000

Type or print name Mike Francis

Telephone No. (915)686-3714

(This space for State use)

APPROVED BY

TITLE

District Supervisor

DATE 3-21-00

Conditions of approval, if any:

