

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088,
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30965 30962

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4989-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267, Midland, TX 79702

7. Lease Name or Unit Agreement Name
Amtrack State Com

8. Well No.
2

9. Pool name or Wildcat
Crow Flat, Morrow SE

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 4 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 3/3/00 11. Date T.D. Reached 3/20/00 12. Date Compl. (Ready to Prod.) 3/29/00 13. Elevations (DF & RKB, RT, GR, etc.) GR-3522', RKB 3542' 14. Elev. Casinghead

15. Total Depth 9970 16. Plug Back T.D. 9870 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 9654-9670' Lower Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR Dual Induction, Comp Neutron, GR Compensated 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42# - H40	420	14-3/4	275 sx Class C w/add	Circulated
8-5/8	32# - J55	2013	11	550 sx "C" w/additives	Circulated
5-1/2	17# - N80	9965	7-7/8	1100 sx "C" w/add	TOC - 1800'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
9654-9670, (96 holes) perforated w/
3-3/8" csg gun w/22 gram charges @ 60 deg
phasing, 6 SPF, 9646-9649 - 18 holes, 6 SPF
60 deg phased

27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9655-9670 38,000 gal 70% CO2 foam
32,000 lbs 20/40 Interprop

28. PRODUCTION
Date First Production 3/29/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod
Date of Test 4/4/00 Hours Tested 24 Choke Size 48/64 Prod'n For Test Period Oil - Bbl 81 Gas - MCF 8620 Water - Bbl 0 Gas - Oil Ratio 106.419-1
Flow Tubing Press. 800 Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
C-104, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Francis Printed Name Mike Francis Title Agent Date 4/5/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 8764 _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 9271 _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 9684 _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1100 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1526 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1901 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 3262 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 4607 _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 5333 _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 6550 _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9654 to 9670
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology