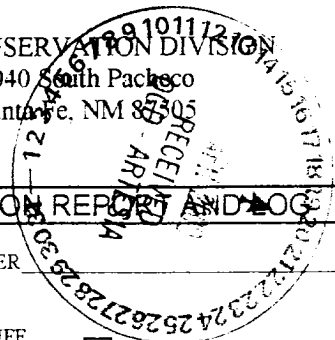


Submit to appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 1988
 BLM
 BDM
 STH

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505



WELL API NO.
 30-015-30695 **30963**
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.
 25347

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
 CHI OPERATING, INC

3. Address of Operator
 P.O. BOX 1799 MIDLAND, TEXAS

7. Lease Name or Unit Agreement Name
 HEAVY HARRY STATE COM.

8. Well No.
 #1

9. Pool name or Wildcat
 CROW FLATS: MORROW. SE GAS POOL 96840

4. Well Location
 Unit Letter **N** : **850** Feet From The **SOUTH** Line and **1980** Feet From The **WEST** Line
 Section **4** Township **17S** Range **28E** NMPM County **EDDY**

10. Date Spudded 2/15/00	11. Date T.D. Reached 3/09/00	12. Date Compl. (Ready to Prod.) 4/02/00	13. Elevations (DF& RKB, RT, GR, etc.) 3540 KB	14. Elev. Casinghead 3527
15. Total Depth 10,010	16. Plug Back T.D. 9932'	17. If Multiple Compl. How Many Zones? Zones?	18. Intervals Drilled By ROTARY	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9708-12', 9701-04', 9686-91'. 4SPF MORROW				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run YES			22. Was Well Cored YES - SIDEWALL	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	425'	17 1/2"	750 SKS CIRC.	
8 5/8"	24#	2040'	11"	600 SKS CIRC. 41	
5 1/2"	17#	10010' 4102' DV	7 7/8"	1 ST STAGE 700 SKS 2 ND STAGE 600 SKS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8".6.5#	9632'	9632'

26. Perforation record (interval, size, and number)
 9708-12' 4 SPF
 9701-04' 4 SPF
 9686-91' 4 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9708-12', 9701-04'	FRACTURED W/ 40.500 GALS 40# BINARY
9686-91'	FOAM & 47.200# 20/40 INTERPROP.

28. PRODUCTION

Date First Production 4/02/00		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 4/02/00	Hours Tested 24	Choke Size 20-64	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 2121 (TOTAL FLOW)	Water - Bbl. 5	Gas - Oil Ratio 132M:1
Flow Tubing Press. 1150	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By
 SONNY MANN

30. List Attachments
 DEVIATION SURVEYS CNL, CDL, MICRO.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Printed Name: JOHN W. WOLF Title: ENGINEER Date: 4/17/00