

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

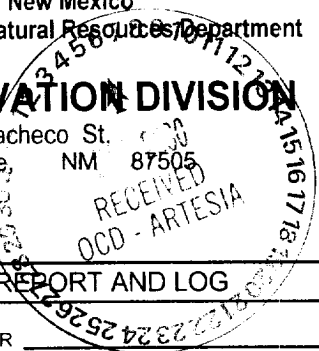
CISF
 Blm
 Bgjm
 Skid

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410



WELL API NO.

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name
 RAMAPO

2. Name of Operator
 ROJO GRANDE LLC

8. Well No.
 6

3. Address of Operator
 P.O. BOX 248, ARTESIA, NM 88210

9. Pool name or Wildcat
 EMPIRE YESO SEVEN RIVERS

4. Well Location
 Unit Letter N : 990 Feet From The SOUTH Line and 2310 Feet From The WEST Line
 Section 36 Township 17S Range 27E NMPM EDDY County

10. Date Spudded 11/14/00 11. Date T.D. Reached 11/20/00 12. Date Compl. (Ready to Prod.) 12/01/00 13. Elevations (DF & RKB, RT, GR, etc.) 3614' GR 14. Elev. Casinghead

15. Total Depth 602' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 518-564' SEVEN RIVERS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	17#	588'	7 7/8"	68 SX	CIRC TO SURF

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	575'	

26. Perforation record (interval, size, and number)
518-564'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
518-564' ACD W/ 1500 GALS 15% NEFE ACID

28. PRODUCTION

Date First Production 12/03/00 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test 12/04/00 Hours Tested 24 Choke Size Prod'n For Test Period Oil - BbL. 61 Gas - MCF TSTM Water - BbL. 15 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By ROB MATTHEWS

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title AGENT Date 12/06/00