

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Div.
611 G. ST SE
ARTESIA, NM 88210-2004

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1999

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA INC.

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. (include area code)
16696
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL BIOFEL NENE (A) Sec 21 T1S R28E

5. Lease Serial No.
NM048344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OXY SPEED Bump Federal #1

9. API Well No.
30-015-30967

10. Field and Pool, or Exploratory Area
Empire Penn

11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

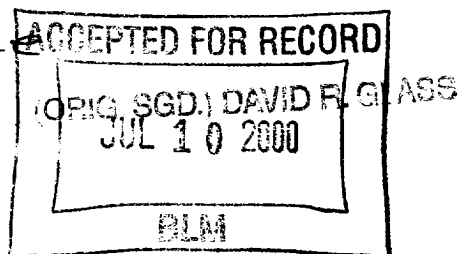
- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>Completion</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

David Stewart

Date

7/6/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT 3160-5
 OXY USA INC.
 OXY SPEED BUMP FEDERAL #1
 SEC 21 T17S R28E
 EDDY COUNTY, NM

MIRU PU 4/25/00, RIH W/ BIT & TAG @ 10278', CHC. DRILL OUT CEMENT TO 10325', TEST CSG TO 1500#. RIH W/ CBL, TOC @ 5980'. NDBOP, WH, NU 10k TBG SPOOL, NU BOP. RIH W/ TCP GUNS, BAKER MOD M PKR (10003'), & 2-3/8" TBG (10028'), NDBOP, NU 10K WH. RDP, 5/1/00, SI WOPL. 5/11/00, DROP BAR & PERF MORROW W/ 4SPF @ 10042-10070', TOTAL 116 HOLES, GAS TO SURFACE IN 4min, PRES BUILT TO 2800# IN 5min. OPEN WELL TO PIT UNLOADED 8BW & STARTED MAKING OIL. PWOL 5/12/00 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	2950	2505	69	0	12/64
24	2750	5390	88	0	14/64
24	2900	6037	84	0	14/64
24	2900	5457	75	0	17/64
24	2900	6628	129	0	17/64
18	2900	2900	104	0	16/64
24	2900	6737	85	0	16/64
24	2750	7112	114	0	16/64
24	2750	7466	118	0	16/64
24	2600	7687	102	0	16/64
24	2700	6922	97	0	17/64
24	2800	3952	61	0	17/64
24	2800	3651	50	0	20/64
24	2850	6481	85	0	20/64
24	2570	7162	112	0	20/64
24	2650	4790	61	0	22/64
24	2600	4778	70	0	20/64
24	2500	7959	125	0	19/64
24	2475	8379	115	0	19/64
24	2400	8699	117	0	22/64
24	2370	8687	124	2	22/64
24	2300	8858	140	0	22/64
24	2265	9272	130	0	22/64
24	2200	8982	110	0	22/64
24	2200	8753	117	4	22/64
24	2200	8312	106	0	22/64
24	2075	9045	112	0	22/64
24	2040	8874	124	0	22/64
24	2050	5471	87	0	22/64
24	1930	8791	127	0	22/64
24	1900	8661	89	2	22/64
24	1775	9384	81	2	22/64
24	1700	9448	92	2	22/64
24	1565	10276	100	0	22/64

NMOCD POTENTIAL TEST - 6/17/00					
24	1500	9936	98	0	22/64

FOR THE DIRECTOR
 OF THE NEW MEXICO
 DEPARTMENT OF ENERGY

2000 JUL 10 A 10 24

RECEIVED