

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT NO DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 048344

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

OXY Speed Bump Federal #1

9. API WELL NO.

30-015-30967

10. FIELD AND POOL, OR WILDCAT

Empire Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 21 T17S R28E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

14. PERMIT NO.

DATE ISSUED

2/2/00

15. DATE SPUDDED

3/5/00

16. DATE T.D. REACHED

4/4/00

17. DATE COMPL. (Ready to prod.)

5/11/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3596'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10350'

21. PLUG, BACK T.D., MD & TVD

10325'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10042-10070' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DL-MLL-CZDL-CNL-GR

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	433'	17 1/2"	380sx - Circulated	N/A
8 5/8" K55	32#	2103'	11"	735sx - Circulated	"
5 1/2" N80R10	17-20#	10335'	7 7/8"	865sx -	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10028'	10003'

31. PERFORATION RECORD (Interval, size and number)

4 SPF @ 10042 - 10070'
Total 116 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

ACCEPTED FOR RECORD
OPIC SGD, DAVID H. GLASS

JUL 10 2000

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/12/00		Flowing				Prod.	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
6/17/00	24	22/64	→	98	9936	0	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
1500		→	98	9936	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. Gibson

35. LIST OF ATTACHMENTS

3160-5, C-122, Dev. Sur, Logs (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DAVID STEWART
REGULATORY ANALYST

DATE

7/6/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.	GEOLOGIC MARKERS	
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RECEIVED
JUN 10 4 10:23
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE
WASHINGTON, D.C. 20535