(Other instructions on the re-

7	NO. 1004-01 February 28,	
ASE DERVIN		73()

·	DEPARTMF"	OF THE		Peverse	side)	Expires: Fo	coreary 28, 1995
X.		LAND MANA		AFTI ZEBO, TO A	J J 254	A. DESIGNAT	FION AND SERIAL NO.
APP							
la. TYPE OF WORK	LICATION FOR F	ERMII IU	DRILL OF	DEEPEN	_		TIES OR TRIBE NAME
b. TYPE OF WELL	RILL X	DEEPEN		1213141516	1770	7. UNIT AGREEMEN	T NAME
OIL U	WELL X OTHER		SINGLE.		IPLE TO	S. FARM OR LEASE NAME	25369
2. NAME OF OPERATOR			/@	127 6	<u> </u>		Y"14" FED. 2
CONCHO RESOU	RCES, INC. 1661	// (JIM BLOU	NT) 915-6	83-7443		9. AF WELLING.	14 FED. 2
o. Montas and tales months	· .		100	VOD - ALIED		130-01	5-30973
TO SOCIALION OF WILLS	ISIANA SUITE 41 Report location clearly and	O MIDLAND,	TEXAS 79	702 (915 -6	83-7443	DIAMOND MOU	ND-MOPPATA
			, ·	* .	60	ľ	7/476
T86(), thr &	1980' FWL SEC. 14	1105-K2/E	EDDY CO			11. SEC., T., R., M., AND SURVEY OR	A =
	SAME					SEC. 14 T16	S-R27E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	EEST TOWN OR POS	T OFFICE*			12. COUNTY OR PARI	
_Approximately	v 11 miles North	east of Arte	esia New N	lexico.			į.
LOCATION TO NEAR	PUSED*	-	16. NO. OF AC		17. NO. O	FDDY CO	NEW MEXICO
PROPERTY OR LEASE (Also to nearest dr	ig. unit line, if any \perp	860 '	64	0+	TOTH	320	
1S. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED.	NA	19. PROPOSED		20. ROTARY OR CABLE TOULS		
	hether DF, RT, GR, etc.)	NA	9400) · —————————	ROTA		
23.	-	3590' GR.				When Approv	work with start.
	•	PROPOSED CASE	NG AND CEME:	ITING PROGRA	м	P. La	2 4 4
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FO	OT SE	TING DEPTH	<u> </u>	CANTITY OF CEN	25-00
25"	Conductor	NA ·		40 *	Cement	to surface w	ith Redi-miv
17½"	H-40 13 3/8"	48		400'	450 Sx	. Circulate	o surface.
12½"	J-55 8 5/8"	24		1800'	1000 S	х. "	
7 7/8"	J-55,N-80 5½"	15.5 & 17		94001	1500 S	x. Use DV to	ol circulate
1. Drill 25"	hole to 40'. Set	∡40' of 20"	Conducto	r and ceme	nt to si	urface with I	Redi-miv
		*					
450 Sx. of	hole to 400'. R Class "C" cenen	un and set t + 2% CaCl	400° or 1 ., circula	3 3/8" H-4 te cement	0 48# Si to surfa	r&C casing. (ace.	Jement with
3. Drill 12½" 1000 Sx. o	hole to 1800'. f Class "C" ceme	Run and set nt + ½# flo	1800' of cele/Sx.	8 5/8" J + 2% CaCl,	55 24# 8	ST&C casing. ate cement to	Cement with surface.
N-80 LT&C, with 900 S	8" hole to 9400' 6000' of 15.5# x. of Class "H" tives, circulate	J-55 LT&C, Premium Plu	1700' of s + addit	17# N-80 L	T&C casi	ing. Cement 1	st stage
				Notify OCI to witness	D at SPU	ID & TIME	

	ions and measured and one vertical depths. Give blowout preven	01/04/00
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
	policiant holds legal or equinole title to those rights in the subject l	ense which would entitle the applicant to conduct operation
conditions of approval of any:		
	Assistant Field	Manager

Lands And Minerals



DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Departme

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 76079	Pool Name DIAMOND MOUND-MORROW	
Property Code	•	rty Name EY 14 FEDERAL	Well Number
OGRID No. 166111		tor Name SOURCES, INC	Elevation 3590

Surface Location

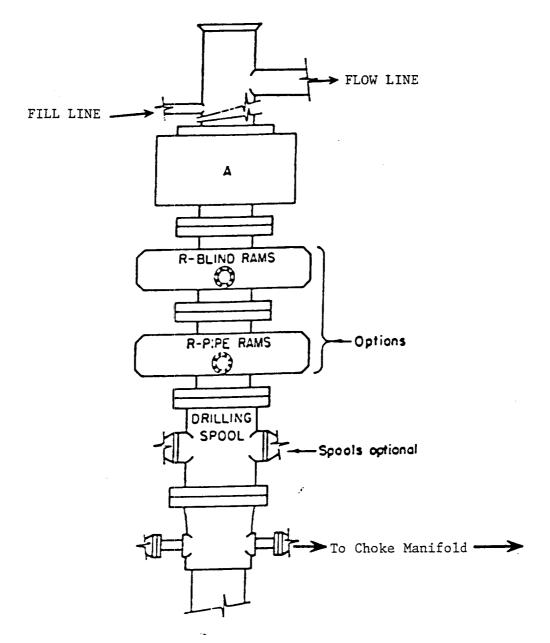
i	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	F	14	16 S	27 E		1860	NORTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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			1						l
ļ <u>.</u>			L	·	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				
	ł	1		ı					
320	1			1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NO	N-STANDARD UNIT HAS BEEN APPRO	OVED BY THE DIVISION
1980' SEE DET	AlL	OPERATOR CERTIFICATION I hereby certify the the information contained herein to true and complete to the best of my knowledge and belief. Signature Joe T. Janica Printed Name Agent Title 01/04/00 Date SURVEYOR CERTIFICATION
	3591.6' 3595.1' O 3585.1' 3588.8' DETAIL	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisen, and that the same is true and correct to the best of my belief. DECEMBER 20, 1999 Date Surveyed DC Signature & Sepl of Professional Surveyor Cartificate No. RONATD BIDSON 3239 CARY MIDSON 12641 MACON McDONALD 12185

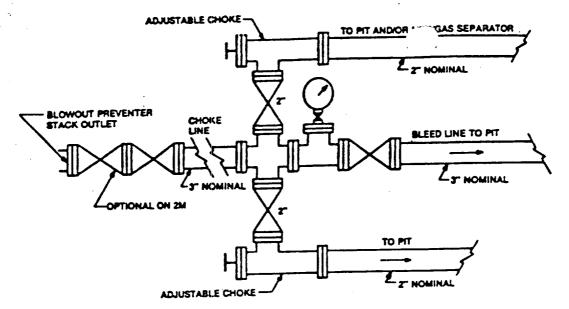


ARRANGEMENT SRRA

900 Series 3000 PSI WP

EXHIBIT "E"
SKETCH OF B.O.P. TO BE USEN ON

CONCHO RESOURCES, INC.
CARBON VALLEY "14" FEDERAL # 2
UNIT "F" SECTION 14
T16S-R27E EDDY CO. NM



Typical choke manifold assembly for 3M WP system

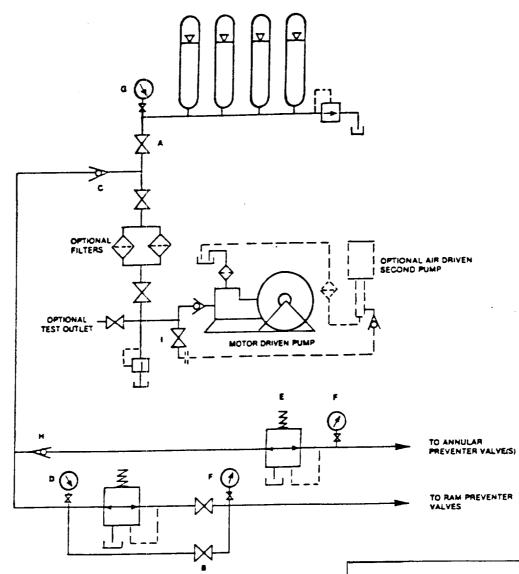


EXHIBIT "E-1"
CHOKE MANIFOLD & CLOSING UNIT

CONCHO RESOURCES, INC.

CARBON VALLEY "14" FEDERAL # 2
UNIT "F" SECTION 14
T16S-R27E EDDY CO. NM

APPLICATION TO DRILL

CONCHO RESOURCES, INC.

CARBON VALLEY "14" FEDERAL # 2
UNIT "F" SECTION 14
T16S-R27E EDDY CO. NM

In response to questions asked under Section II of Bulletin NTL-6 the following information on the above well is provided for your consideration.

- 1. <u>Location</u>: 1860' FNL & 1980' FWL SECTION 14 T16S-R27E EDDY CO. NM
- 2. Elevation above Sea Level: 3590' GR.
- 3. Geologic name of surface formation: Quaternery Aeolian Deposits.
- 4. <u>Drilling tools and associated equipment:</u> Conventional rotary drilling rig using drilling mud as a circulating medium for solids removal from hole.
- 5. Proposed drilling depth: 9400'
- 6. Estimated tops of geological markers:

Seven Rivers	250	Wolfcamp	73001
Grayburg	1150'	Strawn	83001
San Andres	1450'	Morrow	9200

7. Possible mineral bearing formations:

Wolfcamp

Oil

Strawn

Oil

Morrow

Gas

8. Casing program:

Hole size	Incerval	OD of casing	Weight	Thread	Cullar	Grade
25"	0-40-	20"	Conductor	NA	NA	Conductor
17½"	0-400*	13 3/8"	48	8 ≃ R	ST&C	H-40
12½'	0-1800	8 5/8"	24	8-R	ST&C	J - 55
7 7/8"	0-9400'	5½"	15.5 & 17	8-R	LT&C _	N-80 J-55

