

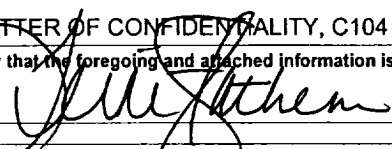
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE.

(See other in-
structions on
reverse side)~~CONFIDENTIAL~~ 01513
OMB NO. 1004-0137

Expires: February 28, 1995

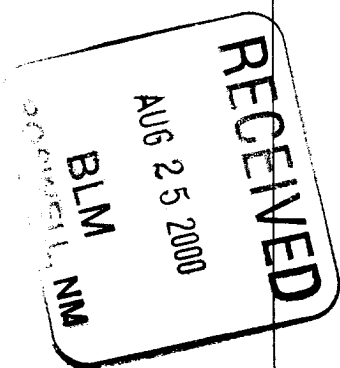
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1. NAME OF OPERATOR CONCHO RESOURCES INC.		5. LEASE DESIGNATION AND SERIAL NO. NM 84851	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. ADDRESS AND TELEPHONE NO. 110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1860' FNL & 1980' FWL At top prod. interval reported below SAME At total depth SAME		4. PERMIT NO.		7. UNIT AGREEMENT NAME	
15. DATE SPUDDED 05/11/00		16. DATE T.D. REACHED 05/31/00		8. LAND OR LEASE NAME, WELL NO. Carbon Valley '14' Federal #2	
17. DATE COMPL. (Ready to prod.) 07/16/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3590		9. API WELL NO. 30015-30973	
20. TOTAL DEPTH, MD & TVD 9000		21. PLUG, BACK T.D., MD & TVD 8970		10. FIELD AND POOL, OR WILDCAT DIAMOND MOUND MORROW	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 14, T-16S, R-27E	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8762-8844' MORROW		25. WAS DIRECTIONAL SURVEY MADE No		12. COUNTY OR PARISH EDDY	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CNL CDL FMI ALL		27. WAS WELL CORED No		13. STATE NM	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	1579	12-1/4	950 SX C - CIRC TO SURF	0
4-1/2	11.6	9000	7-7/8	850 SX H - TOC @	0
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8	8750	8710			
31. PERFORATION RECORD (Interval, size and number) 8762-8844' 4 SPF (127 SHOTS TOTAL)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. * PRODUCTION					
DATE FIRST PRODUCTION 07/17/00	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING			WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 07/25/00	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 611
FLOW. TUBING PRESS. 725	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 611	WATER—BBL. 4
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO ELPASO				TEST WITNESSED BY M. HULSE, CONCHO RESOURCES INC.	
35. LIST OF ATTACHMENTS SUNDRY LETTER OF CONFIDENTIALITY, C104					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE BUREAU OF LAND MANAGEMENT PRODUCTION ANALYST		DATE 08/23/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (List all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
GLORIETA	2930		
YESO	3030		
TUBB	4270		
L. YESO	4390		
ABO	4990		
WOLFCAMP	6220		
CISCO	7150		
ATOKA	8500		
MISS	8860		



38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
GLORIETTA	2930				
YESO	3030				
TUBB	4270				
L. YESO	4390				
ABO	4990				
WOLFCAMP	6220				
CISCO	7150				
ATOKA	8500				
MISSISSIPPIAN	8860				