

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➤						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			➤						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➤						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			➤						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	2930	3030		GLORIETTA	2930
YESO	3030	4270		YESO	3030
TUBB	4270	4390		TUBB	4270
L YESO	4390	4990		L YESO	4390
ABO	4990	6220		ABO	4990
WOLFCAMP	6220	7150		WOLFCAMP	6220
CISCO	7150	8500		CISCO	7150
ATOKA	8500	8860		ATOKA	8500
MISS	8860	9000		MISSISSIPPIAN	8860

## 32. Additional remarks (include plugging procedure):

12/12/02 - POOH w/Tbg & pkr. RIH CIBP set @ 8700' dumped 35 ft of cement on CIBP.  
 12/13/02 - RIH w/Gun perforated 8192' - 8200' 3 SPF,  
 12/18/02 - Acidized well w/1500 gal 7 1/2 HCL w/30% methanol.  
 12/31/02 - Re-perforated 8192 to 8200 4 SPF,  
 1/1/03 - Acidized from 8192- 8200 w/2500 gal 7 1/2% HCL  
 1/5/03 - Frac'd with 10431# of sand, 118 BBLS of CO2 and 15900 SCF nitrogen 119 BBLS total gelled fluid.  
 1/7/03 - RIH w/SN and 2 3/8" production tbg, set SN@ 8198" started swabbing.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #17499 Verified by the BLM Well Information System.  
 For DEVON ENERGY PRODUCTION CO. LP, sent to the Carlsbad

Name (please print) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 01/23/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*