

B. CEMENTING PROGRAM:

Surface casing: 450 sx "C" + 2% CACL2 (Yld 1.32 Wt.15.6)

Intermediate: 500 sx Lite (Yld 2.0 Wt. 12.2); Tail in w/200 sx "C" + 2% CACL2 (Yld 1.32 Wt 15.6)

Production: TOC = 4700' 650 sx Super "C" modified (Yld 1.63 Wt. 13.0).

Mud Program and Auxiliary Equipment:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-350'	FW/Air Mist	8.4	28	N/C
350'-1200'	FW/Air Mist	8.4	28	N/C
1200'-7500'	Cut Brine	8.6-9.0	28	N/C
7500'- TD	Salt Gel/Starch	9.0-9.5	30-34	< 10

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10 samples ot from under surface casing.

Logging: CNL/LDT, DLL - w/RXD - TD to casing.

Coring: None anticipated.

DST's: As warranted.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:**Anticipated BHP:**

From: 0	TO: 350	Anticipated Max. BHP:	175	PSI
From: 350	TO: 1200	Anticipated Max. BHP:	600	PSI
From: 1200	TO: 8500	Anticipated Max. BHP:	4200	PSI

No abnormal pressures or temperatures are anticipated.

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None.

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 20 days to drill the well with completion taking another 15 days.